

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

03-6-10

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address: 100 S. Main, Suite 505

City/State/Zip: Wichita, Kansas 67202-3738

Purchaser: NCRA

Operator Contact Person: Larry J. Richardson

Phone: (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Jerry Smith

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1-14-08 1-23-08 2-21-08

Spud Date or Date Reached TD Completion Date or Recompletion Date

Recompletion Date

API No. 15 - 135-24734-00-00

County: NESS

5.0' N. 40' E Sec. 24 Twp. 19S S. R. 26 East West

1700' feet from S / N (circle one) Line of Section

2020' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Buena Vista "D" Well #: 1

Field Name: WCV

Producing Formation: Mississippian

Elevation: Ground: 2604' Kelly Bushing: 2609'

Total Depth: 4583' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 286' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1877' Feet

If Alternate II completion, cement circulated from 1877'

feet depth to surface w/ 240' sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *C.W. Sebts*

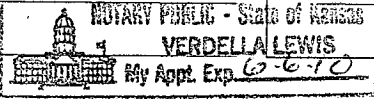
Title: C.W. Sebts - President Date: 3-06-08

Subscribed and sworn to before me this 6th day of March

20 08

Notary Public: *Verdella Lewis*

Date Commission Expires: 6-06-10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS