KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999 WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE Form Must Be Typed Operator: License # 3882 API No. 15 - 15-009-25115-0000 Name: SAMUEL GARY JR. & ASSOCIATES, INC. County: BARTON Address: 1560 BROADWAY, SUITE 2100 N/2 NW SE Sec. 1 Twp. 18 S. R. 13 ☐ East 🛛 West City/State/Zip: DENVER, CO 80202-4838 2530 feet from SOUTH of Section Purchaser: GARY-WILLIAMS ENERGY CORPORATION 2040 feet from EAST Line of Section Operator Contact Person: TOM FERTAL Footages Calculated from Nearest Outside Section Corner: (303) 831-4673 (SE) (circle one) NE Lease Name: _____ Contractor: Name: SOUTHWIND DRILLING NICHOLSON Well #: License: WILDCAT 33350 Field Name: Wellsite Geologist: JUSTIN CARTER Producing Formation: ARBUCKLE Designate Type of Completion: Elevation: Ground: 1804' Kelly Bushing: 1813' X New Well ____ Re-Entry ___ Workover Total Depth: 3426' Plug Back Total Depth: SWD ____ SIOW ____ Temp Abd. Amount of Surface Pipe Set and Cemented at 359 ____ENHR SIGW Multiple State Cementing Collar Used? ☐ Yes ⊠ No Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Operator: Well Name: Original Comp. Date: Original Total Depth: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ____ Re-perf. ____ Conv. to Enhr./SWD Deepening Plug Back Total Depth Chloride content Plug Back ____ ppm Fluid volume ____ bbls Commingled Docket No. Dewatering method used Dual Completion Docket No. Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Operator Name: ______ License No.: 11/12/2007 11/20/2007 1/7/2008 Date Reached TD Completion Date or Spud Date or Recompletion Date Docket No.: Recompletion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowled	lge.		
1 11	+1	KCC Office Use ONLY	
Signature: Nomas 8 + 200	as \	_ Letter of Confidentiality Attached	
Title: SR. GEOLOGIST Date:	3/6/2008	If Denied, Yes Date:	
Subscribed and sworn to before me this <u>6 TH</u> day o	MAROS STOL A	Wireline Log Received	
2008	AOTAR, A	_ Geologist Report Received√ RECEIVE	:n
Notary Public:		UI Distribution YANSAS CORPORATION	COMMISS
Date Commission Expires:	MON PUBLIC :0	5381 1.89 62 7 7	กกร
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My Commission Expires 5/05/2009

CONSERVATION DIVISION WICHITA, KS