

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/10/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 North Tyler Road
City/State/Zip: Wichita, Kansas 67212
Purchaser: No sales
Operator Contact Person: Krista Dahlinger
Phone: (316) 773-2300
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Tyler H. Sanders

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/14/2007 11/29/2007 Waiting on Weather

Spud Date or 11/14/2007 Date Reached TD 11/29/2007 Comp. Tools

Recompletion Date _____ Completion Date or _____
Recompletion Date _____

API No. 15 - 033-21500-0000

County: Comanche

C NW NW Sec. 2 Twp. 34 S. R. 16 East West

660' feet from S N (circle one) Line of Section

660' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MERRILL TRUST Well #: 3-2

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 1621 Kelly Bushing: 1628

Total Depth: 5050' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 515' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,900 mg/l ppm Fluid volume 624.8 bbls

Dewatering method used evaporation / physical removal

Location of fluid disposal if hauled offsite: _____

Operator Name: Bemco

Lease Name: Cole/Mac License No.: 32613

Quarter _____ Sec. 25/7 Twp. 32/32 S. R. 12/11 East West

County: Barber Docket No.: D19886/D21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 3/10/2008

Subscribed and sworn to before me this 10 day of March

2008
Notary Public: [Signature]

Date Commission Expires: 11-05-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

Margaret J. Owen-Trowbridge
Notary Public
Kansas
My appt. exp. 11-05-2011

MAR 11 2008
CONSERVATION DIVISION
WICHITA, KS