KANSAS CORPORATION COMMISSION RECEIVED

ORIGINAL 1/25/10

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 3 7008 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344	[API No. 15 - 15-133-27223-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	2000 feet from S / N (circle one) Line of Section
Divertee Diveller II O	4000
Operator Contact Person: Jennifer R. Ammann  Phone: (620 ) 431-9500	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name: TXD	Lease Name: Triple 'C' Well #: 13-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 931 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1087 Plug Back Total Depth: 1076
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1076
Operator:	feet depth to surface w/ 165 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/19/07 10/22/07 10/24/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Genner K. Chronann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 1/25/08	Letter of Confidentiality Received
Subscribed and sworn to before me this $25^{++}$ day of $xanuau$	/ If Denied, Yes Date:
20_08.	Wireline Log Received
	Geologist Report Received
Notary Public: Olyxa Klauman	UIC Distribution
Date Commission Expires: 8-4-2010	
Notary Public	KLAUMAN State of Kansas
My Appt. Expires &-	4-2010