

CONFIDENTIAL

3/3/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

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MAR 11 2 2008
KCC

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
1/29/08 2/10/08 2/10/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-097-21626-0000
County: Kiowa
C SE SW Sec 5 Twp 27 S. Rng 17 [] East [X] West
660 feet from [] N [X] S (check one) Line of Section
1980 feet from [] E [X] W (check one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(check one) [] NE [] SE [] NW [X] SW
Lease Name: LAUX PARTNERSHIP "A" Well #: #1-5
Field Name: Mull
Producing Formation: None
Elevation: Ground: 2136' Kelly Bushing: 2149'
Total Depth: 4973' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 422' KB Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12400 ppm Fluid volume 974 bbls
Dewatering method used Evaporation & Hauling
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources, Inc.
Lease Name: MARY #1-16 SWDW License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 [] East [X] West
County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President - Production Date: 3/3/08

Subscribed and sworn to before me this 3rd day of March

2008 BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Publicly Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date -
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 10 2008
CONSERVATION DIVISION
WICHITA, KS