## CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION

## TION OF WELL & LEASE ORIGINAL ORIGINAL ORIGINAL ORIGINAL ORIGINAL ORIGINAL ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5003		API No.:	15-191-22523-0000	
Name:	McCoy Petroleum Corporation		County:	Sumner County, KS	
Address:	8080 E. Central, Suite #3	300,	75'S of S2 N2 NE Sec 29 Twp 33 S. Rng 2 🔀 East 🗌 West		
City/State/Zip: Wichita, KS 67212-3240  Purchaser: None 2 2018			1065 feet from N S (check one) Line of Section		
Purchaser: None CUIVI 13 2008					
Purchaser: None CONTRACT 2008  Operator Contact Person: Scott Hampel			feet from $\boxtimes$ E $\square$ W (check one) Line of Section  Footages Calculated from Nearest Outside Section Corner:		
Phone:	316-636-2737 x 104	2 8 8 E		) NE SE NW	
Contractor: Name:	Gulick Drilling Com			SHEPHERD "A" We	
License:	32854		Field Name:	Rutter	
Wellsite Geologist:	Robert D. Hendrix		Producing Formation	None None	
Designate Type of Cor	mpletion:		Elevation: Ground:	1171' Kelly Bushing:	1180'
New Well	Re-Entry	Workover	Total Depth: 3592	Plug Back Total Depth:	None
	swd 🗌 slow	Temp. Abd.	Amount of Surface P	ipe Set and Cemented at	280' KB Feet
Gas	ENHR SIGW		Multiple Stage Ceme	nting Collar Used?	☐Yes ⊠No
Dry Other (Core, WSW, Expl., Cathodic, etc)			If yes, show depth setFeet		
If Workover/Re-entry: Old Well Info as follows:			If Alternate II completion, cement circulated from		
Operator:		<u></u>	feet depth to	w/	sx cmt.
Well Name:					
Original Comp. Date:	Original To	otal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Deepening	Re-perf.	Conv. to Enhr./SWD	Chloride content	3700 ppm Fluid volume	900 bbls
Plug Back	Plu	ig Back Total Depth			
Commingled	Docket No.		Dewatering method u		Hauling
Dual Completio	n Docket No	· · · · · · · · · · · · · · · · · · ·	Location of fluid dispo		
Other (SWD or	Enhr.?) Docket No.			Jody Oil & Gas Corpor	
12/27/07	1/4/08	1/4/08	·	NDERS #3-A License No.:	
Spud Date or	Date Reached TD	Completion Date or		20 Twp. 31 S. R. 8	
Recompletion Date		Recompletion Date	County: Har	per Docket No :	D-23313
Kansas 67202, within of side two of this fo confidentiality in exce	120 days of the spud date rm will be held confidenti ess of 12 months). One	e, recompletion, workover or co ial for a period of 12 months copy of all wireline logs and	nversion of a well. Rule if requested in writing a geologist well report sh	Commission, 130 S. Market - Ro 82-3-130, 82-3-106 and 82-3-107 and submitted with the form (see hall be attached with this form. all temporarily abandoned wells.	apply. Information rule 82-3- 107 for
	statutes, rules and regulati at to the best of my knowle		e oil and gas industry ha	ve been fully complied with and th	e statements herein
Signature:	Dott	fange		KCC Office Use ONL)	(
itle: Vice Presid	Scott Har dent - Production	Date: 3/3/08		Letter of Confidentiality Attached	
Subscribed and sworn to	before me this3rd	day of March		If Denied, Yes Date -	
	T B. REINHARDT			Wireline Log Received	RECEIVED
Notary Public:Appt. Expir	Public - State of Kansas	Roman R. Roman La Kon	_	Geologist Report Received KANS	
		JUMA A VANAMANAYA		UIC Distribution	MAR 10 2008
Date Commission Expire	98:	12/7/2011			CONSERVATION DIVISION WICHITA, KS