KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/6/10

Operator: License # 33344	API No. 15 - 15-133-27203-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	NE_SE_Sec. 6 Twp. 28 S. R. 19
City/State/Zip: Chanute, KS 66720	1980 feet from S/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	600 feet from E/ W (circle one) Line of Section
One-star Contact Barren, Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 FEB 0 6 2005	(circle one) NE (SE) NW SW
Contractor: Name: TXD	Lease Name: Rensing, Lloyd L. Well #: 6-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 902 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1015 Plug Back Total Depth: 996
— Oil — SWD — SIOW — Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 996
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
10-12-07 10-17-07 10-19-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Tioonplaton Bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Ayundu R. Ammann	KCC Office Use ONLY
Fitle: New Well Development Coordinator Date: 2/6/08	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	Wireline Log Received
20 08.	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: DESTON Klauman	UIC Distribution
Date Commission Expires: 8-4-3-010	RRA KLAUMAN FEB 0 7 2008
Notary	Public - State of Kansas ires 0- 4-2010 CONSERVATION DIVISION