

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/6/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Val Energy Inc.
License: 5822
Wellsite Geologist: Ken LeBlanc

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/15/07	11/25/07	2/12/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20592-0000
County: Kiowa Ford
SE NE NW Sec. 3 Twp. 28 S. R. 23 East West
1020 feet from S / (circle one) Line of Section
2250 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoonover Well #: 1-3

Field Name: _____
Producing Formation: Morrow Sand
Elevation: Ground: 2467 Kelly Bushing: 2477
Total Depth: 5300 Plug Back Total Depth: 5296
Amount of Surface Pipe Set and Cemented at 438 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1486 Feet
If Alternate II completion, cement circulated from 1486
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 29,000 ppm Fluid volume 1200 bbls
Dewatering method used Remove free fluids to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Mid Continent Resources
Lease Name: Gillig SWDW License No.: 8996
Quarter SE Sec. 23 Twp. 19 S. R. 22 East West
County: Ness Docket No.: D 25,935

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

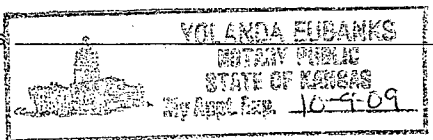
Signature: Richard H. Diebold

Title: President Date: 3/6/08

Subscribed and sworn to before me this 6th day of March, 2008.

Notary Public: Yolanda Eilank

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS