CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33344	API No. 15 - 15-133-27198-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	<u>SW-NW Sec. 35 Twp. 27 S. R. 19</u> East West
City/State/Zip: Chanute, KS 66720	1980 feet from S (N) (circle one) Line of Section
- Rluestem Pineline II C	660 feet from E (W) (circle one) Line of Section
Purchaser: Diacson Pipeline, 220 Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>431-9500</u>	(circle one) NE SE NW SW
Contractor: Name: TXD	Lease Name: Young, Audrey I. Well #: 35-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 975 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1036 Plug Back Total Depth: 1021
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1021
Operator:	feet depth to surface w/ 145 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	·
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10-4-07 10-14-07 10-15-07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
0.120	KCC Office Use ONLY
Signature: Gennifu L. Cammonn	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Title: New Well Development Coordinator Date: 1/30/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of	If Denied, Yes Date: RECEIVED Wireline Log Received RANSAS CORPORATION COMMISSION WITH COMMISSION COMMISSIO
20_08	Geologist Report Received FEB 0 4 2008
Notary Public: Derra Houman	UIC Distribution
Date Commission Expires: 8-4-2010 A TER	RAKLAUMAN CONSERVATION DIVISION WICHITA, KS
Notary F My Appt. Expire	Public - State of Kansas es X-U-2010