# CONFIDENTIAL

#### Kansas Corporation Commission OIL & Gas Conservation Division

## ORIGINAL

September 1999
Form Must Be Typed

### 3/18/10

#### **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # 33168	API No. 15095-22128 00 00
Operator: License #	County: KINGMAN
Name: 125 N. Market, Suite 1000	County: NE - NW Sec. 6 Twp. 30 S. R. 6 East ✓ West
City/State/Zip: Wichita, Kansas 67202	000
Purchaser: Oneok / Plains Marketing	feet from S /(N) (circle one) Line of Section
	feet from E / (W) (circle one) Line of Section
Phone: (316) 267-4379 ext 107	Footages Calculated from Nearest Outside Section Corner:
Santana Nama 33902	(circle one) NE SE (NW) SW  Lease Name: VORAN Well #: 1
License: HARDT DRILLING	Field Name: SPIVEY-GRABBS
Wellsite Geologist: Roger Martin	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1436 Kelly Bushing: 1446
New Well Re-Entry Workover	Total Depth: 4590 Plug Back Total Depth: 4251
New Well Nee-Entry Workover	
Gas SIGW Temp. Abd.	Amount of Surface ripe Set and Cemented at reet
	Multiple Stage Cementing Collar Used?  ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume 900 bbls
Plug Back Plug Back Total Depth	Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: MESSENGER PETROLEUM
Other (SWD or Enhr.?) Docket No	Lease Name: NICHOLAS License No.: 4706
11/19/2007 11/29/2007 01/10/2008	QuarterSec. 20 Twp. 30 S. R. 8 East  West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: KINGMAN Docket No.: D - 25,073
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
The complete and content to the best of the knowledge.	
Signature: Wayue Wransey	KCC Office Use ONLY
Title: 1. Wayne Woolsey, Manager Date March 17, 2008	Letter of Confidentiality Received
	If Denied, Yes Date:
outsortice and swort to before the thisady of	Wireline Log Received
20.08	Geologist Report Received KANSAS CORPORATION COMM
Notary Public: All Mak (Mingan)	UIC Distribution
Debra K. Clingan  Date Commission Expires: March 27, 2010	MAR 1 8 2008
DEBR	K K CLINGAN
	STREET, MODERN DAY DE LE CONTROL DE LA CONTR

WICHITA, KS