

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3/3/09

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
 Name: Osage Resources, L.L.C.
 Address: 6209 N Hwy K61
 City/State/Zip: Hutchinson, Kansas 67502
 Purchaser: OneOK
 Operator Contact Person: Benjamin W. Crouch
 Phone: (620) 664-9622
 Contractor: Name: Warren Drilling, L.L.C.
 License: 33724
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/14/2007</u>	<u>11/24/2007</u>	<u>11/25/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date.

CONFIDENTIAL
MAR 03 2008

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 007-23227-0000
 County: Barber
 _____ NW _____ SW _____ NE _____ Sec. 23 Twp. 33 S. R. 15 East West
1953 feet from S / (circle one) Line of Section
1985 feet from (circle one) E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Osage Well #: 111
 Field Name: Aetna Gas Area
 Producing Formation: Mississippian
 Elevation: Ground: 1850 Kelly Bushing: 1858
 Total Depth: 5595 Plug Back Total Depth: 5494
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Vice President Date: November 26, 2007
 Subscribed and sworn to before me this 26 day of November
2007
 Notary Public: Brooke C. Maxfield
 Date Commission Expires: December 28, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 BROOKE C. MAXFIELD
 My Appt. Exp. 12/21/09