

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: White & Ellis Drilling, Inc.

Address: PO Box 48848, Wichita, KS 67201-8848

Phone: (316) 321-0550 Operator License #: 5420

Type of Well: oil Docket #: n/a (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/05/08 (Date)

by: Steve Durrant (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Stark Depth to Top: 4268 Bottom: 4270 T.D. 4274

API Number: 15-101-21706-00-00

Lease Name: Clark

Well Number: 1-15

Spot Location (QQQQ): SW - SE - NW -

2310 Feet from North / South Section Line

990 Feet from East / West Section Line

Sec. 15 Twp. 19 S. R. 29 East West

County: Lane

Date Well Completed: 7/02/95

Plugging Commenced: 3/06/08

Plugging Completed: 3/06/08

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: Stark, Oil & Water, 4268, 4270, 4 1/2", 4622', 0.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Pu RIH w/ 4260' tbg. Pumped 12 bbls, H2O, 12 sx gel, 40sx cmt w/ 200# hulls. POH w/ tbg, set @2100'. Pumped 135 sx cmt to surface. POH w/ tbg. Pumped 25 sx cmt. Top off w/ 25 sx cmt. Csg full.

Name of Plugging Contractor: White Tail Crude Inc. License #: 31627

Address: PO Box 544, Ness City, KS 67560-0544

Name of Party Responsible for Plugging Fees: White & Ellis Drilling, Inc.

State of Kansas County, Sedgwick, ss.

Dallas Flowers (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RHONDA L. MOSIMAN NOTARY PUBLIC STATE OF KANSAS

(Signature) [Signature]

(Address) PO Box 249, El Dorado, KS 67042

NOT APPT. EXPIRES 2/21/10

SUBSCRIBED and SWORN TO before me this 10 day of March, 2008

[Signature] My Commission Expires: 2/21/10 Notary Public

RECEIVED KANSAS CORPORATION COMMISSION MAR 12 2008 CONSERVATION DIVISION WICHITA, KS

[Handwritten initials]

DUNNE OIL CO
WICHITA KS 67202

15-19S-29W
SW SE NW

1-15 CLARK

site: 5 S & 2-1/4 W OF DIGHTON KS

dy: LANE
field: CLEVE

API 15-101-21706

contr: WHITE & ELLIS # 9

geol: RAUL BRITO

fr date 06/22/95

spd date 06/26/95

drig comp 07/02/95

card issued 10/30/95

last revised 10/30/95

ELV: 2832 KB, 2827 GL LOG

tops.....	depth/ datum
ANH.....	2161 + 671
B/ANH.....	2187 + 645
HEEB.....	3944 -1112
LANS.....	3986 -1154
MUN CR.....	4168 -1336
STARK.....	4274 -1442
BKC.....	4355 -1523
MARM.....	4395 -1563
PAW.....	4470 -1638
FT SC.....	4517 -1685
CHER.....	4541 -1709
MISS.....	4609 -1777
RTD.....	4622 -1790

IP status:

Oil, P 25 BO & 120 BWP, LKC 4268-4271 ,
. 10/10/95

LTD4623 -1791

CSG: 8-5/8" 268 / 165 SX (ALT 2), 4-1/2" 4622 / 75 SX,

PORT COLLAR AT 2117 / 175 SX

COMMENT: LOST CIRC AT 2978

NO CORES

DST (1) 4168-4195 (LANS 140), / 30-45-60-60, REC 5'

CLEAN OIL, 85' SLI OCM (2% OIL, 98% M, CHL -1500

PPM) ISIP 816# FSIP 714# IFP 40# -48# FFP 73# -78#

BHT 112

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: WHITE & ELLIS DRILLING CO.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

TICKET

No 13693

PAGE	OF
1	1

EL LOCATIONS <u>ESS City, KS</u>	WELL/PROJECT NO. # <u>1</u>	LEASE <u>CLARK</u>	COUNTY/PARISH <u>LANE</u>	STATE <u>Ks</u>	CITY	DATE <u>3-6-08</u>	OWNER <u>SAME</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FROZIER TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>ABANDONED</u>	JOB PURPOSE <u>PTA</u>	WELL PERMIT NO.	WELL LOCATION <u>OSBORN, KS - 6S 3W 14N ES</u>		
VAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE " 110	40	MC			4.00	160	00
576P		1			PUMP SERVICE - PTA	1	JOB			850.00	850	00
275		1			COTTONSEED HULLS	4	SKS			28.00	112	00
328		1			SWIFT LIGHT 60/40 P22MX (490GAL)	225	SKS			10.50	2362	50
279		1			BESTONIX GEL- SPACER	12	SKS			24.00	288	00
290		1			D-ADD	2	GAL			35.00	70	00
381		1			SERVICE CHARGE CEMENT	237	SKS			1.25	296	25
583		1			DRAYAGE	20058	LBS	401.16	TM	1.00	401	16

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DELIVERY OF WORK OR DELIVERY OF GOODS

SIGNED: 3-6-08 TIME SIGNED: 1000 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4539.91
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4780.53

JOB LOG

SWIFT Services, Inc.

DATE 3-6-08 PAGE 1

CUSTOMER WHITE - ELITE DRILL CO WELL NO. #1 LEASE CLARK JOB TYPE PTA TICKET NO. 13693

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								4 1/2" = 4622' PERFS = 4268-470
								8 5/8" = 268' 2 3/8" TUBING
								DV = 2117'
								TUBING = 4260'
	1045	6	12	✓		0		PUMP 12 BRAS H2O
		5	36	✓				PUMP 12 SKS GEL
		5	10 1/2	✓		500		PUMP 40 SKS CNT W/200" FIBERS
		5	8			750		DEPART TO PALACE
								TUBING = 2100'
	1215	4	36	✓		400		PUMP 135 SKS CNT - CORCORATE CNT TO SURFACE
								PULL TUBING OUT WELL
	1330	2	6 1/2	✓		500		PUMP 25 SKS CNT - BRASS HEAD - PSE UP
	1345		6 1/2					TOP OFF WELL 25 SKS CNT - FULL
								WASH TRUCK
	1430							JOB COMPLETE

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THANK YOU **MAR 12 2008**
WASHE BRETT ROB
CONSERVATION DIVISION
WICHITA, KS