

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: EOG RESOURCES, INC. Address: 3817 NW EXPRESSWAY, STE 500, OKLA CITY, OK 73112 Phone: 405-246-3196 Operator License #: 5278 Type of Well: D&A Docket #: The plugging proposal was approved on: 2/27/2008 by: JERRY STAPLETON Is ACO-1 filed? [X] Yes [] No Producing Formation(s): NONE

API Number: 15- 189-22637-00-00 Lease Name: ALMETA G Well Number: 10 #2 Spot Location (QQQQ): E2 - NE - SE - 1980 Feet from [] North / [X] South Section Line 330 Feet from [X] East / [] West Section Line Sec. 10 Twp. 34 S. R. 38 [] East [X] West County: STEVENS Date Well Completed: 2/28/2008 Plugging Commenced: 2/28/2008 Plugging Completed: 2/28/2008

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Contains data for 20" and 8 5/8" casings.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

SET 1ST PLUG @ 1710' W/100 SKS 60/40 POZ 4% GEL, SET 2ND PLUG @ 660' W/50 SKS POZ, CMT 60' TO SURFACE W/20 SKS POZ, FILL RAT HOLE W/15 SKS POZ AND MOUSE HOLE W/10 SKS POZ. CUT OFF CSG AND CAP 8' BELOW SURFACE. JET & CLEAN PITS.

Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES License #: 5287.34000

Address: P.O. BOX 1598, LIBERAL, KANSAS 67901

Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC.

State of OKLAHOMA County, OKLAHOMA, ss.

DIANA THOMPSON (Employee of Operator) or (Operator) on above-described well...

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God



(Signature) Diana Thompson (Address) 3817 NW EXPRESSWAY, STE 500, OKLA. CITY, OKLA, 73112

SUBSCRIBED and SWORN TO before me this 11th day of March, 2008

(Signature) Melissa Sturm My Commission Expires: 10/24/2010 Notary Public

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CONSERVATION DIVISION

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|------------------------------------|-----------------------------------|------------------------|
| Sold To #: 348223 | Ship To #: 2633687 | Quote #: | Sales Order #: 5717930 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: | |
| Well Name: Almata | Well #: G10#2 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Stevens | State: Kansas |
| Contractor: ABERCROMBIE | Rig/Platform Name/Num: RIG2 | | |
| Job Purpose: Plug to Abandon Service | | | |
| Well Type: Development Well | | Job Type: Plug to Abandon Service | |
| Sales Person: BLAKEY, JOSEPH | Srvc Supervisor: OLIPHANT, CHESTER | MBU ID Emp #: 243055 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------|---------|--------|---------------------|---------|--------|-----------------------|---------|--------|
| HUTCHESON, RICKY G | 5.0 | 428969 | OLIPHANT, CHESTER C | 5.0 | 243055 | VASQUEZ-GIRON, VICTOR | 4.0 | 404692 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10704310 | 50 mile | 10744298C | 50 mile | 10988832 | 50 mile | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

| Job | | | | Job Times | | | |
|----------------|--------------------------|--------|-----------|-----------------|-------|-----------|---------------|
| Formation Name | Formation Depth (MD) Top | Bottom | Form Type | Date | Time | Time Zone | |
| | 1730. ft | | BHST | 28 - Feb - 2008 | 07:00 | CST | Called Out |
| | | | | 28 - Feb - 2008 | 12:00 | CST | On Location |
| | | | | 28 - Feb - 2008 | 13:30 | CST | Job Started |
| | | | | 28 - Feb - 2008 | 16:00 | CST | Job Completed |
| | | | | 28 - Feb - 2008 | 17:00 | CST | Departed Loc |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Drill Pipe X-Hole | Used | | 4.5 | 3.826 | 16.6 | | X | | 1710. | | |
| Production Hole | | | | 7.875 | | | | 1619. | 5100. | | |
| Surface Casing | Used | | 8.625 | 8.097 | 24. | | | | 1673. | | |
| Cement Plug | Used | | | | | | | 1710. | 1710. | | |
| Cement Plug | Used | | | | | | | 660. | 660. | | |
| Cement Plug | Used | | | | | | | | 60. | | |
| Cement Plug | Used | | | | | | | | 30. | | |
| Cement Plug | Used | | | | | | | | 30. | | |

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WICHITA, KS

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|-----|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Conc | Qty |

HALLIBURTON

Cementing Job Summary

| Fluid Data | | | | | | | | | |
|--|-----------------|---------------------------------|--------|-----------------------------------|------------------------|---------------------|------------------|--------------|------------------------|
| Stage/Plug #: 1 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | PLUG AT 1710 | POZ PREMIUM 40/60 - SBM (15075) | 100.0 | sacks | 13.5 | 1.52 | 7.57 | | 7.57 |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.572 Gal | FRESH WATER | | | | | | | |
| Stage/Plug #: 2 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | PLUG AT 660 | POZ PREMIUM 40/60 - SBM (15075) | 50.0 | sacks | 13.5 | 1.52 | 7.57 | | 7.57 |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.572 Gal | FRESH WATER | | | | | | | |
| Stage/Plug #: 3 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | PLUG AT 60 | POZ PREMIUM 40/60 - SBM (15075) | 20.0 | sacks | 13.5 | 1.52 | 7.57 | | 7.57 |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.572 Gal | FRESH WATER | | | | | | | |
| Stage/Plug #: 4 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | PLUG RAT HOLE | POZ PREMIUM 40/60 - SBM (15075) | 15.0 | sacks | 13.5 | 1.52 | 7.57 | | 7.57 |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.572 Gal | FRESH WATER | | | | | | | |
| Stage/Plug #: 5 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | PLUG MOUSE HOLE | POZ PREMIUM 40/60 - SBM (15075) | 10.0 | sacks | 13.5 | 1.52 | 7.57 | | 7.57 |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.572 Gal | FRESH WATER | | | | | | | |
| Calculated Values | | Pressures | | Volumes | | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | |
| Cement Left In Pipe | Amount | 43 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

Larry Taylor

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---------------------|------------------------------------|------------------------|
| Sold To #: 348223 | Ship To #: 2633687 | Quote #: | Sales Order #: 5717930 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: | |
| Well Name: Almata | Well #: G10#2 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Stevens | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: RIG2 | |
| Job Purpose: Plug to Abandon Service | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Plug to Abandon Service | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: OLIPHANT, CHESTER | MBU ID Emp #: 243055 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 02/28/2008 09:00 | | | | | | | |
| Safety Meeting | 02/28/2008 09:30 | | | | | | | |
| Arrive at Location from Other Job or Site | 02/28/2008 12:00 | | | | | | | |
| Assessment Of Location Safety Meeting | 02/28/2008 12:05 | | | | | | | |
| Safety Meeting - Pre Rig-Up | 02/28/2008 12:10 | | | | | | | |
| Rig-Up Equipment | 02/28/2008 12:15 | | | | | | | |
| Safety Meeting - Pre Job | 02/28/2008 13:25 | | | | | | | |
| Start Job | 02/28/2008 13:33 | | | | | | | |
| Test Lines | 02/28/2008 13:34 | | | | | | 2500.0 | |
| Pump Spacer 1 | 02/28/2008 13:35 | | 5 | 10 | 0 | | 180.0 | FRESH WATER TO CLEAR PIPE |
| Pump Cement | 02/28/2008 13:38 | | 5 | 27 | 10 | | 210.0 | 100 SK @ 13.5 PPG |
| Other | 02/28/2008 13:40 | | | | | | | RIG PULL DRILL PIPE / PULLED DRY |
| Pump Spacer 1 | 02/28/2008 13:43 | | 5 | 3 | 37 | | 175.0 | FRESH WATER |
| Pump Displacement | 02/28/2008 13:44 | | 5 | 14 | 40 | | 95.0 | DRILL MUD TO BALANCE |
| Clean Lines | 02/28/2008 13:45 | | | | | | | |
| Shutdown | 02/28/2008 13:46 | | | | 54 | | 150.0 | FINISHED PLACEMENT OF CEMENT |
| Start Job | 02/28/2008 14:23 | | | | | | | DRILL PIPE SET @ 666 FT / HOOK UP LINES |

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Sold To #: 348223

Ship To #: 2633687

Quote #:

Sales Order #:

5717930

SUMMIT Version: 7.20.130

Thursday, February 28, 2008 04:00:00

HALLIBURTON

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|-------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Pump Spacer 1 | 02/28/2008 14:24 | | 5 | 10 | 0 | | 120.0 | |
| Pump Cement | 02/28/2008 14:26 | | 5 | 14 | 10 | | 180.0 | |
| Pump Displacement | 02/28/2008 14:29 | | 5 | 6 | 24 | | 120.0 | |
| Shutdown | 02/28/2008 14:31 | | | | 30 | | 160.0 | |
| Other | 02/28/2008 14:35 | | | | | | | RIG LAY DOWN DRILL PIPE |
| Clean Lines | 02/28/2008 14:36 | | | | | | | |
| Start Job | 02/28/2008 15:12 | | | | | | | PIPE SET @ 60 FT / HOOK UP LINES |
| Pump Spacer 1 | 02/28/2008 15:13 | | 2 | 5 | 0 | | 35.0 | FRESH WATER TO LOAD HOLE |
| Pump Cement | 02/28/2008 15:16 | | 2 | 6 | 5 | | 35.0 | 25 SK TO TOP OUT CASING |
| Pump Cement | 02/28/2008 15:26 | | 2 | 6 | 11 | | 35.0 | 15 SK TO TOP OUT RAT HOLE |
| Pump Cement | 02/28/2008 15:32 | | 2 | 6 | 17 | | 35.0 | 10 SK TO TOP OUT MOUSE HOLE |
| Other | 02/28/2008 15:35 | | | | 23 | | | RIG LAY DOWN DRILL PIPE |
| Clean Lines | 02/28/2008 15:37 | | | | | | | |
| Safety Meeting - Pre Rig-Down | 02/28/2008 15:55 | | | | | | | |
| Rig-Down Equipment | 02/28/2008 16:00 | | | | | | | |
| Rig-Down Completed | 02/28/2008 16:55 | | | | | | | THANK YOU FOR CALLING HALLIBURTON |
| End Job | 02/28/2008 17:00 | | | | | | | CHESTER AND CREW |

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2633687

Quote # :

Sales Order # : 5717930

SUMMIT Version: 7.20.130

Thursday, February 28, 2008 04:00:00