

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2005
CONSERVATION DIVISION
WICHITA, KS

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street Chanute, KS 66720
Phone: (620) 431-9500 Operator License #: 33344
Type of Well: SWD EOR PERMIC KCC PPT Docket #: E-25-091
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: John Almond (KCC District Agent's Name)
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 205-23188-0000
Lease Name: Morton
Well Number: 9
Spot Location (QQQQ): SS'S 13'E of SE - NW - NW - NW
4730 Feet from ☐ North / ☒ South Section Line
4937 Feet from ☒ East / ☐ West Section Line
Sec. 19 Twp. 28 S. R. 16 ☒ East ☐ West
County: Wilson
Date Well Completed: do not know
Plugging Commenced: 4/6/05
Plugging Completed: 4/6/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	20'	6-5/8"		
		Production	1099'	2-7/8"		

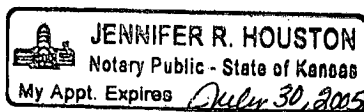
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1:45pm: QCOS on location and spot equipment, in the woods and rigged up. Waited on water. 2:20pm: Well holding 300psi hooked upto annulus and started pumping fresh water to kill well. Pumped 40 bbls fresh water and flowed back several times.
2:50pm: Well killed and rate established, begin cementing. Ran 1/2bbl cement followed by 2 bbls with cottonseed hulls, cemented until well started to pressure up. Pressure hit 1250psi as the cotton seed hulls breached the perms and the tubing burst just below ground level, filling surface casing, there was no cement in surface casing prior.

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344
Address: 211 W. 14th Street, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Quest Cherokee Oilfield Service, LLC
State of Kansas County, Neosho, ss.

Quest Cherokee Oilfield Service, LLC (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]
(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 10th day of May, 2005
Jennifer R. Houston My Commission Expires: July 30, 2005
Notary Public

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1075

FIELD TICKET REF #

FOREMAN John Almond

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-2005	Moffett #9	19	28	16E	OLC

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	1:35	4:37	No	903348		2.75	<i>[Signature]</i>
Wes T	1:35	4:19	No	903197		2.75	Wes Trawick
Timmy H	1:35	4:34	No	903206		2.75	<i>[Signature]</i>
Tim A	1:35	4:38	No	903100		2.75	<i>[Signature]</i>

JOB TYPE Squeeze plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
Casing Depth 1100 DRILL PIPE _____ TUBING 2 7/8 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

1:45 p.m. Q.C.O.S. on Location spot equipment in the woods. a rig up. Wait on H₂O 2:20 p.m. well holding 300 p.s.i. Hooked up to Annulus & started pumping fresh H₂O to kill well. Pumped 40 BBLs fresh H₂O & flowed back several times. 2:50 p.m. well killed & hole established began cementing. Ran 1/2 BBL cement followed by 2 BBLs with cotton seed hulls. cemented until well started to pressure up. Pressure hit 1250 p.s.i. as the cotton seed hulls reacted & popped and the tubing burst just below ground level. filling surface casing. there was no cement in surface casing prior. 3:40 p.m. Q.C.O.S. Rig down & off location. John Almond, K.C.C., painted well head a fluorescent orange to signify a plugged well.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	2.75	Foreman Pickup	
903197	2.75	Cement Pump Truck	
903206	2.75	Bulk Truck	
1104	345sk	Portland Cement + 2% 60'	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	1sk	Premium Gel	
1255	1/2 sks	100 Cotton Seed Hulls	
1111B		Sodium Silicate	
1128	2.520gals	City Water - 60 BBLs	
		Transport Truck	
		Transport Trailer	
903100	2.75	80 Vac	

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