CARD MUST BE TYPED

State of Kansas INTENTION TO DRILL (see rules on reverse side)

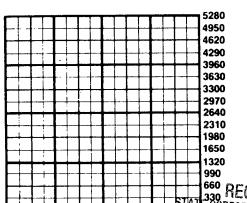
CARD MUST BE SIGNED

OPERATOR: License #	Starting Date:	Sept16.	1984 y year	API Number 15- 27- 28 S. P. 23	'
Swd	Name N & I Address P O City/State/Zip Cha Contact Person I Phone 3.1.6 9.3 CONTRACTOR: Licen Name J. R	B.Enterpris Box.884 anute,Ks Edd.Noland 31-9210 se#5677 Burris.Dri	.66720illing	(location) 28 05 Ft North from Southeast Corner of Sec. 4965 Ft West from Southeast Corner of Sec. (Note: Locatewell on Section Plat on reverse side) Nearest lease or unit boundary line Crawford County Burge Well# 16	wes ctior ctior feet
Gas □ Inj □ Pool Ext. □ Air Rotary □ Depth to Bottom of fresh water □ 100 □ Geet □ OWWO □ Expl □ Wildcat □ Cable □ Lowest usable water formation □ 100 □ Geet □ Operator □ Surface pipe by Alternate : 1 □ 2 ☑ □ Vell Name □ Surface pipe to be set □ 20 □ Geet □ Comp Date □ Old Total Depth □ Conductor pipe if any required □ Geet □ Orojected Total Depth □ Conductor pipe if any required □ Geet □ Orojected Formation at TD □ This Authorization Expires □ 370,55 □ 1 Certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date □ 9/7/1984 Signature of Operator or Agent □ Air Rotary □ Depth to Bottom of fresh water □ 100 □ Geet □ Geet □ Geet □ Operator or Agent □ 100 □ Geet □ Operator or Agent □ 100 □ Operator o	Well Drilled For:	Well Class:	Type Equipment:	→ Municipal well within one mile: yes	
OWWO Expl Wildcat Cable Lowest usable water formation 100			X Mud Rotary	· 110	
Operator Well Name Comp Date Comp Date Projected Total Depth Projected Formation at TD Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date Surface pipe by Alternate: Conductor pipe if any required Ground surface elevation feet Ground surface elevation Frojected Formation at TD Approved By Frojected Producing Formations Approved By Frojected Producing Formations Approved By Frojected Producing Formations This Authorization Expires Approved By Frojected Producing Formations This Authorization Expires Approved By Frojected Producing Formations This Authorization Expires	🗌 Gas 📋 Inj	☐ Pool Ext.	Air Rotary		
Operator Well Name Comp Date Comp Date Projected Total Depth Projected Formation at TD Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date Surface pipe by Alternate: Conductor pipe if any required Ground surface elevation feet Ground surface elevation Frojected Formation at TD Approved By Frojected Producing Formations Approved By Frojected Producing Formations Approved By Frojected Producing Formations This Authorization Expires Approved By Frojected Producing Formations This Authorization Expires Approved By Frojected Producing Formations This Authorization Expires	OWWO DExpl	☐ Wildcat	Cable .	Lowest usable water formation	
Well Name Comp Date Comp Date Old Total Depth Conductor pipe if any required Frojected Total Depth Projected Formation at TD Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 9/7/1984 Signature of Operator or Agent Surface pipe to be set Conductor pipe if any required Ground surface elevation Frojected Formation at TD Approved By Frojected Producing Formations Approved By Frojected Producing Formations Approved By Frojected Producing Formations Approved By Frojected Formation at TD Expected Producing Formations Approved By Frojected Formation at TD Frojected Formation at TD This Authorization Expires Frojected Formation at TD Frojected Formation at TD Frojected Formation at TD Frojected Formation at TD This Authorization Expires Frojected Formation at TD Frojected For	If OWWO: old weil info as follows:			Depth to Bottom of usable water	fee
Comp Date	Operator			Surface pipe by Alternate: 1 2 🔀	
Projected Total Depth 200 feet Ground surface elevation feet MSI Projected Formation at TD This Authorization Expires 379,85 Expected Producing Formations Approved By 77,257 I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 9/7/1984 Signature of Operator or Agent Agent Title Daulus	Weli Name			Surface pipe to be set	feet
Projected Formation at TD. Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 9/7/1984 Signature of Operator or Agent Agent Title Daulus				Conductor pipe if any required	feet
Expected Producing Formations Approved By 9.70-9.4 I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 9/7/1984 Signature of Operator or Agent Signature of Operator or Agent	Projected Total Depthfeet			Ground surface elevation feet	MSI
l certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date	Projected Formation at TD			This Authorization Expires370,555	
Date 9/7/1984 Signature of Operator or Agent Call Would Title Hartwee	Expected Producing Formations			Approved By 9.70-24. 7	
mHC/UNKE 9/10/04				Holand Title Hartiner	/84
	•		`	MHC/UDHE 9/10/PY	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land 1 Mile = 5,280 Ft.



0.55

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

660 RECEIVED any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas

Conservation Division

Wichita, Kansas

200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238