

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Collection 5-17-85

Starting Date: 9/18/84
month day year

API Number 15- 037-21,274 CORRECTION
0000 East
NE NW SW Sec 2 Twp 28 S, Rge 23 West
(location)

OPERATOR: License # 6086
Name The Production Team, Inc.
Address Box 785
City/State/Zip Independence, KS 67301
Contact Person Alex Davies
Phone 316 331 2951

2004 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5493
Name Pat Chase
City/State Chanute, KS 66720

Nearest lease or unit boundary line 990 feet.
County Crawford
Lease Name Mitchell Well# 30
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 20 feet
Lowest usable water formation feet
Depth to Bottom of usable water 100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL.
This Authorization Expires 3-10-85
Approved By 9-10-84

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 200 feet
Projected Formation at TD Peru
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *fees: 3630 FEL # 24*
Date 5/8/85 Signature of Operator or Agent Raque A. Hobbes Title As Agent

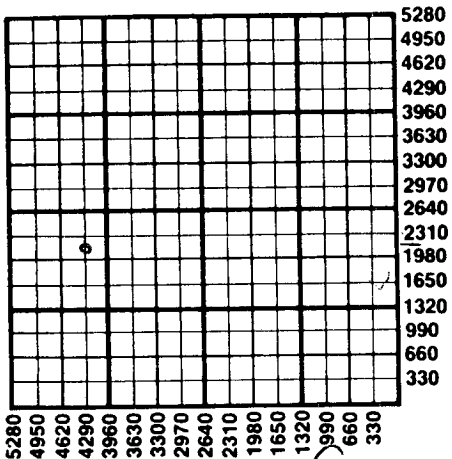
Must be filed with the K.C.C. five (5) days prior to commencing well

This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
WICHITA, KANSAS

MAY 8 1985

A Regular Section of Land
1 Mile 5,280 Ft.



58-85
5-16-85

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

After alternate 2 completion, cement in the production pipe from below
water to surface within 120 days of spud date.

MAY 6 1985

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

RECEIVED
STATE CORPORATION COMMISSION