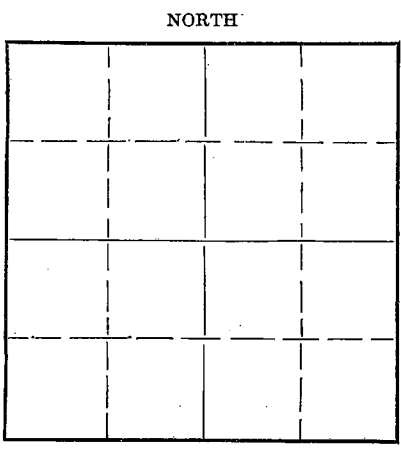


STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bitting Building  
 Wichita, Kansas

OR  
**FORMATION PLUGGING RECORD** Strike out upper line when reporting plugging of formations.



Graham County. Sec. 21 Twp. 10S Rge. (E) 21 (W)  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NW $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$   
 Lease Owner. Jones, Shelburne & Farmer, Inc.  
 Lease Name. Noah "C" Well No. 1  
 Office Address.....  
 Character of Well (completed as Oil, Gas or Dry Hole).....  
 Date well completed..... 2-25 1952  
 Application for plugging filed..... 2-25 1952  
 Application for plugging approved..... 2-25 1952  
 Plugging commenced..... 2-25 1952  
 Plugging completed..... 2-25 1952  
 Reason for abandonment of well or producing formation Dry

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Never Produced 19.....  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
 Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3957 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	162'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

1. Filled hole with heavy mud.
2. Pushed Halliburton plug to 160'.
3. Dumped 1/2 sk hulls on top of plug.
4. Mixed 15 sks cement and dumped on top of plug.
5. Set 2nd plug at 40'.
6. Dumped 1/2 sk hulls on top of second plug.
7. Mixed 10 sks cement and filled hole to top.

SEAL  
 FEB 28 1952  
 CONVO 02-28-1952  
 WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Jones, Shelburne & Farmer, Inc.  
 Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, SS.

JOHN O. FARMER, VICE-PRESIDENT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
John O. Farmer, Vice-President  
Russell, Kansas  
 (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of February, 1952.

My commission expires October 24, 1953 Jerry S. Malcolm Notary Public.

**PLUGGING**  
 FILE SEC 21 T 10 R 21W  
 BOOK PAGE 47 LINE 24

FARM, NAME **Noah "C"** WELL NO. **1** COUNTY **Graham** TWP. **10S** SEC. **21** RGE. **21W**

Form 1002A

OPERATOR Jones, Shelburne & Farmer, Inc.

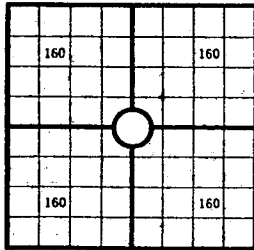
ADDRESS Russell, Kansas

15-065-00346-00-00

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



Locate well correctly

COUNTY Graham SEC. 21 TWP. 10S RGE. 21W

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME Noah "C" WELL NO. X 1

DRILLING STARTED 2-14-52 DRILLING FINISHED 2-25-52

DATE OF FIRST PRODUCTION Dry COMPLETED

WELL LOCATED NW  $\frac{1}{4}$  NW  $\frac{1}{4}$  NW  $\frac{1}{4}$  North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2238 GROUND

CHARACTER OF WELL (Oil, gas or dryhole) \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	24	8	IW	162'				None			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	162'		100						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Shale, Shells & Sand	0	1000	TOPS:		
Shale & Shells	1000	1732	Elevation - 2240 R.B.		
Anhydrite	1732	1775	Heebner - 3486		
Shale & Shells	1775	2235	Toronto - 3511		
Lime & Shale	2235	2665	Lansing-Kansas		
Shale & Lime	2665	2830	City - 3530		
Lime & Shale	2830	3330	Base of Kansas		
Shale & Lime	3330	3400	City - 3762		
Lime & Shale	3400	3515	Cherty Conglomerate		
Lime	3515	3800	- 3851		
Conglomerate	3820	3937	Arbuckle - 3937		
Dolomite	3937	3957	T.D. - 3957		
T. D.		3957			

02-28-1952  
 21-10-24-52  
 147 24

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John O. Farmer - Vicepres.*  
 Name and title of representative of company

Vice-President

Subscribed and sworn to before me this 27th day of February, 1952

My Commission expires October 24, 1955. *Jerry S. Malcolm*  
 Notary Public.