

COMMISSION
by Building
67202
TOP DK 750
Base DK 1020

WELL PLUGGING RECORD
K.A.R.-82-3-117
EV 2198

API NUMBER 065-22,265-00-00
LEASE NAME Grecian #1
WELL NUMBER #1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3560 Ft. from S Section Line
4360 Ft. from E Section Line
SEC. 30 TWP. 10 RGE. 21 (E) or (W)
COUNTY Graham
Date Well Completed 11-24-85
Plugging Commenced 11-24-85
Plugging Completed 11-24-85

LEASE OPERATOR DaMar Resources, Inc.
ADDRESS 217 East 32nd, Suite A, Box 70, Hays, Ks. 67601
PHONE (913) 625-0020 OPERATORS LICENSE NO. 9067

Character of Well Dry
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? No
Which KCC/KDHE Joint Office did you notify? Hays, Ks. - After Plugging was Completed to be filed
Is ACO-1 filed? by operator If not, is well log attached? Yes

Producing Formation _____ Depth to Top _____ Bottom T.D. 3888
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From G.L.	To	Size	Put In	Pulled out
			345	8 5/8	345	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Bottom Plug @ 3859' w/20 sks. Cement thru drill pipe; Next Plug @ 1683' w/20 sks. thru drill pipe; Next Plug @ 1435' w/100 sks. Cement & 1 sk. Flo-Seal thru drill pipe; Next Plug @ 406' w/40 sks. Cement thru drill pipe; Top Plug @ 40' w/10 sks. Cement & 1 sk. Hull thru drill pipe; 10 sks. Cement in Rathole. 60/40 Poz, 6% Gel, 3% CC.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Williamson Drilling, Inc. License No. #4087
Address 5501 Navajo R.B., Ks. 316-792-2081
STATE OF Kansas COUNTY OF Barton, ss.

Terry L. Williamson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Terry L. Williamson
(Address) 5501 Navajo, Great Bend, Ks.

SUBSCRIBED AND SWORN TO before me this 26th day of November, 1985
Kim Williamson
Notary Public

My Commission Expires:
STATE COMMISSION

MAR 11 1986
03-11-1986
CONSERVATION DIVISION
Wichita, Kansas

Kim Williamson
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 11-26-85



Joint Oil/Gas Regulatory Offices



MEMORANDUM

DISTRICT 6
1014 Cody,
Hoya 67601
(913) 628-1200

15-065-22265-00 Jan 23, 1986

To: Duane Rankin
From: Don Butcher
Re: Damar Resources, Inc. Grecian #1
Plugging procedure. 3560' from the South line and
4360 ft. from the east line of 30-10-21W Graham Co. -
NW 1/4 William Drlg., Inc. 4087 Driller.

TP, 820
Sand 770

The plug placement on this well did not allow for the protection of the upper Dakota formation. Calculations show the top of the Dakota to be near 750 and the base to be close to 1020 feet.

Second Plug.
280'

The drilling company did not get plugging recommendations. The plug intended to protect the Dakota was placed at 1435 feet with 100 sks of 60-40 Poz 6% Gel 2% Ca Cl-. This by calculation would put the top of the cement at 925 (1.73 cu. ft. per sack).

2 1/2 hrs. Drill Pushing
Plug.
Sat. Mornings

To properly protect the Dakota it would be necessary to drill to 890 ft. and plug back to 750.

Don

Ref.: 1981 Haliburton Data Book, Section 230, top of Page 22.

P. Chair 3130
Pump 100 SX @ 890
Pump 40 SX @ 440

DB:lr
c.c. Mike Cochran
David Nickel
Marion Schmidt
NWDO

Wed. 1986

GL. to 40' cement plug

Williamson Drlg. office
316-793-8229
316-792-2081
Res.

Harper motel - 896-7361
316-

WILLIAMSON DRILLING, INC.

5501 NAVAJO

GREAT BEND, KANSAS 67530

(316) 793-8229

Don Butcher

15-065-22265-00-00

DEC 12 1985

State Department of Health and Environment

1014 Cody

Hays, KS 67601

December 10, 1985

RE: Plug Placement on Grecian #1

Dear Don,

As per our conversation on Tuesday afternoon, December 10, 1985, here are copies of our drilling logs which are made by the Drilling Recorder located on the rig. On the second page at approximately 787' you will notice a drilling break which carries to 879'. This would be where your people are calling the Dakota Sand. On page three a sand was encountered from 1190' to 1430'. This sand caused a loss of returns requiring 500 bbls. of water to maintain the fluid level in our working pits. On page six, November 19, 1985, we began lowering our volume and "mudding up." The last page, number 15, dated November 24, 1985, was the eight hour period in which the well was plugged. A mud check was recorded at 3888'. While circulating for samples the results were: Viscosity 52 sec./qt., Weight 10.2lbs./gal., Water loss 8.6 cubic centimeters as measured by the standard API fluid loss test. (This is an exceptional fluid loss reading.) Mud checks are recorded on geograph sheets prior to this time up to mud up depth. Additional mud logger reports taken each morning by Davis Mud and Chemical can be obtained. However, because of the test only being performed once a day I have not obtained them.

Thank you Don,

Terry L. Williamson

Terry L. Williamson

President of Williamson Drilling, Inc.

STATE COMMISSION

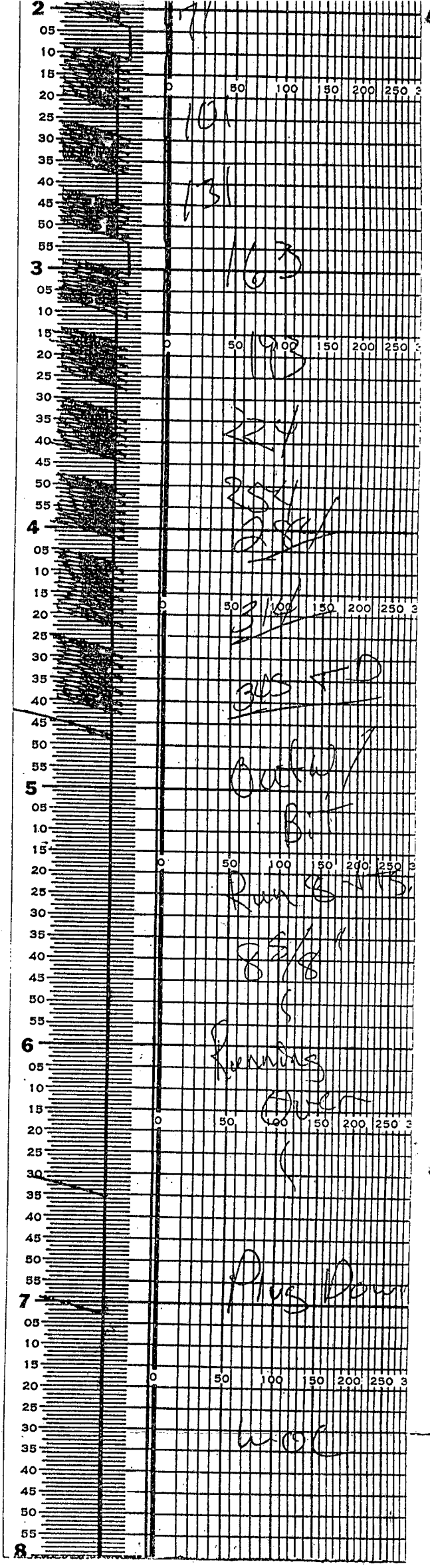
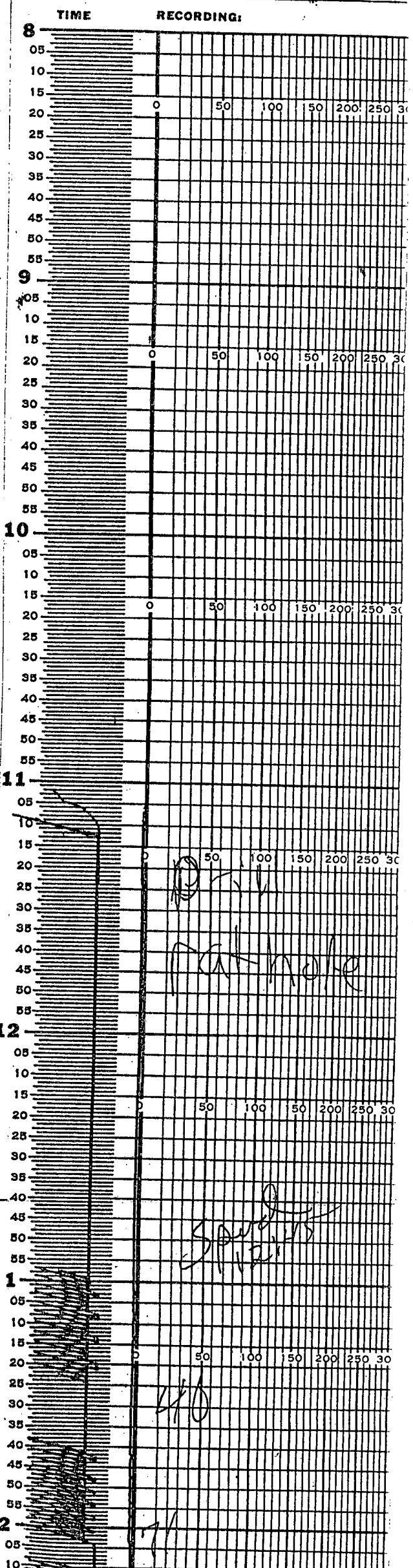
MAR 11 1986
03-11-86
CONSERVATION DIVISION
Wichita, Kansas

15-065-22265-00-00

WEDCO

OKLAHOMA CITY, OK

COMPANY Dana DATE 11-17-85
WELL Section WELL NUMBER #1
TIME ON 8:00 AM TIME OFF 8:00 P.M.
TOTAL DEPTH ON 0 TOTAL DEPTH OFF 305



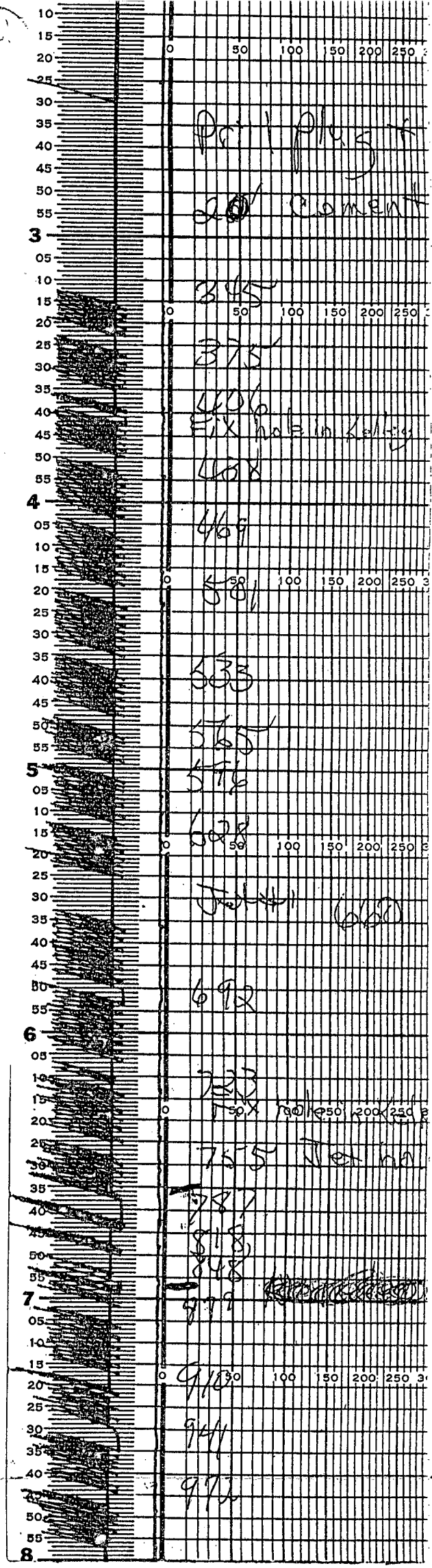
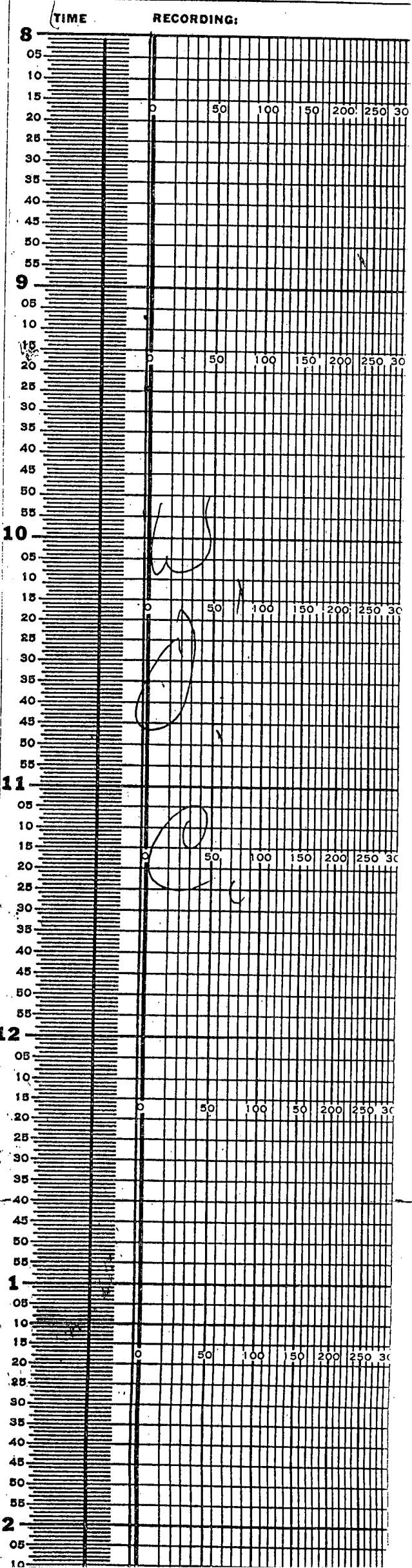
DEC 12 1985

15-065-22265-00-001

WEDCO

OKLAHOMA CITY, OK

COMPANY DANMAR DATE 11-17-85
WELL Grecian WELL NUMBER 1
TIME ON 6pm TIME OFF 8Am
TOTAL DEPTH ON 345 TOTAL DEPTH OFF 1002



13-065-22265-00-12

WEDCO
OKLAHOMA CITY, OK

COMPANY DAMAR DATE 11-18-85
WELL RECIN WELL NUMBER #1
TIME ON 8:00 AM TIME OFF 8:00 PM
TOTAL DEPTH ON 1002 TOTAL DEPTH OFF 2105

