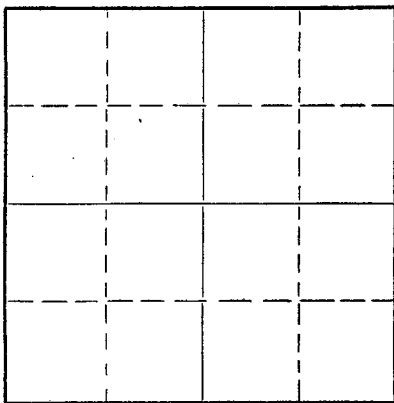


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-065-00352-00-00
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 32 Twp. 10SRge. (E) 21 (W)
Location as "NE/CNW%SW%" or footage from lines NE NE SE
Lease Owner Jones, Shelburne & Farmer, Inc.
Lease Name Noah #11 Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 9-13 19 52
Application for plugging filed 9-13 19 52
Application for plugging approved 9-13 19 52
Plugging commenced 9-13 19 52
Plugging completed 9-13 19 52
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Never Produced 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elden Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3890 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	167'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 160'
3. Dumped 1/2 sack hulls on top of plug
4. Mixed 15 sacks cement and dumped on top of hulls.
5. Filled hole to top
6. Pushed plug to 40'
7. Dumped in 1/2 sack hulls
8. Mixed 10 sacks cement and filled hole to top with same.

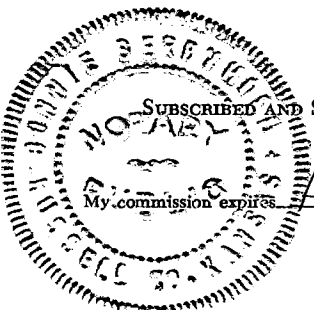
RECEIVED
STATE CORPORATION COMMISSION
09-17-1952
SEP 17 1952
CONSERVATION DIVISION
Wichita, Kan.

Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

STATE OF _____, COUNTY OF _____, ss.
_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John W. Farmer

Subscribed and Sworn to before me this 15th day of September, 1952
Donnie Perryhill
Notary Public.



PLUGGING
FILE SEC. 32 T. 10 R. 21
BOOK PAGE 15 LINE 15

OPERATOR Jones, Shelburne & Farmer, Inc.

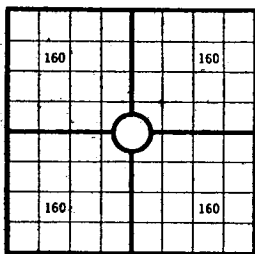
15-065-00352-00-00

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Graham SEC 32 TWP 10S RGE 21W

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME Noah #1 WELL NO. 1

DRILLING STARTED 8-31 19 52 DRILLING FINISHED 9-14 19 52

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE 1/4 NE 1/4 SW 1/4, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2204 ROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
			5		
			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	24	10	LW	167							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	167		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____

feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____

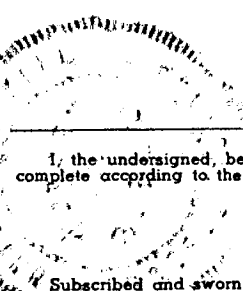
Production _____ bbls. Gravity of oil _____ Type of Pump or pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Sand	0	167			
Shale & Shells	167	400			
Shale Shells Sand	400	1575			
Shale Shells	1575	1700			
Anhydrite	1700	1740			
Shale Shells	1740	2455			
Shale & Lime	2455	2495			
Lime & Shale	2495	3550			
Lime	3550	3740			
Lime & Shale	3740	3850			
Conglomerate	3850	3870			
Lime	3870	3890			

TOPS:

Elevation 2205
Heebner 3485
Toronto 3507
Lansing 3525
Base K. C. 3760
Arbuckle 3859
Total Depth 3890
D & A

PLUGGING
FILE SEC 227-182-317
BOOK PAGE 15 LINE 15



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.
John D. Farmer
Vice-President
Subscribed and sworn to before me this 15th day of September 1952
My Commission expires April 23, 1956
Donnie Perryhill
Notary Public.

SUBJECT: _____ COUNTY: _____ TWP: _____ SEC: _____ WELL NO. _____ FARM NAME _____