

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1-1-86 month day year

API Number 15- 173-20,760-00-00 X East

OPERATOR: License # 5188 Name Silver Creek Oil & Gas, Inc. Address 1900 N. Amidon, Suite 221 City/State/Zip Wichita, KS 67203 Contact Person Gregory B. Porterfield Phone (316) 832-0603

SW NW SE Sec. 2 Twp. 27 S, Rg. 2 West 1650 Ft. from South Line of Section 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107 Name H-30 Drilling, Inc. City/State Wichita, KS

Nearest lease or unit boundary line 330 feet County Sedgwick Lease Name Krug North Well # 1

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 0 Depth to bottom of fresh water 98 Depth to bottom of usable water 200 Surface pipe planned to be set 200 Projected Total Depth 3350 feet Formation Arbuckle

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 12/29/85 Signature of Operator or Agent Title Secretary

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 0

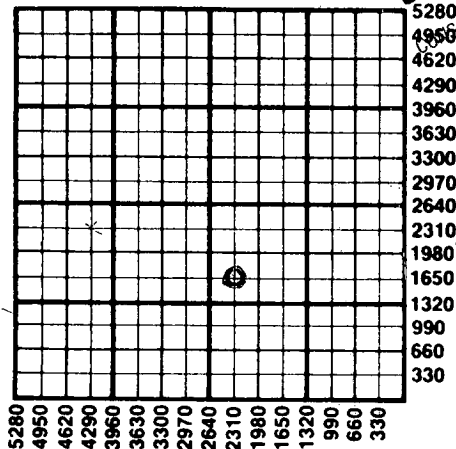
This Authorization Expires 6-30-86 Approved By

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

**A Regular Section of Land**  
1 Mile = 5,280 Ft.

RECEIVED  
STATE CORPORATION COMMISSION  
12-30-85  
DEC 30 1985



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

RD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Drilling Date ..... 1-1-86  
month day year

API Number 15- 173 - 20,760  
 East  
SW NW SE Sec. 2 Twp. 27 S. Rg. 2 West

OPERATOR: License # 5188  
Name Silver Creek Oil & Gas, Inc.  
Address 1900 N. Amidon, Suite 221  
City/State/Zip Wichita, KS 67203

1650 Ft. from South Line of Section  
2310 Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

Contact Person Gregory B. Porterfield  
Phone (316) 832-0603

Nearest lease or unit boundary line 330 feet

TRACTOR: License # 5107  
Name H-30 Drilling, Inc.  
City/State Wichita, KS

County Sedgwick  
Lease Name Krug North Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate: 1  2

OWWO: old well info as follows:  
Operator  
Well Name  
Casing Date Old Total Depth

Depth to bottom of fresh water ..... 98  
Depth to bottom of usable water ..... 200  
Surface pipe planned to be set ..... 200  
Projected Total Depth 3350 feet  
Formation Arbuckle

certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

12/29/85 Signature of Operator or Agent Title Secretary

KCC Use:

Inductor Pipe Required ..... feet: Minimum Surface Pipe Required ..... feet per Alt. 1 2

Authorization Expires 6-30-86 Approved By