

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11-12 1985 month day year 9.30

API Number 15- 173-20.753-00-00 X East

OPERATOR: License # 5188 Name Silver Creek Oil & Gas, Inc. Address 1900 N. Amidon, Suite #221 City/State/Zip Wichita, KS 67203 Contact Person Greg Porterfield Phone (316) 832-0603

SW SW SW Sec 2 Twp 27 S, Rg 2E 330 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107 Name H-30, Inc. City/State

Nearest lease or unit boundary line 330 feet County Sedgwick Lease Name Ketteman Well # 2

Well Drilled For: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Xpl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 98 Depth to bottom of usable water 150 200 Surface pipe planned to be set 200 Projected Total Depth 3350 feet Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing.

Rec'd 11/12/85

Date 10-7-85 Signature of Operator or Agent Title Secretary

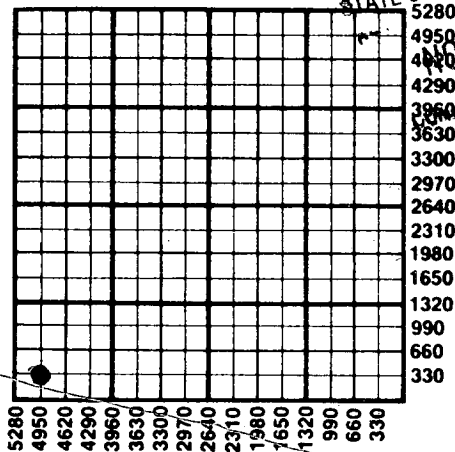
For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 This Authorization Expires 5-12-86 Approved By 11-12-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
3. Notify District office 48 hours prior to old well workover or re-entry.
4. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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Starting Date 11-12
~~10-8~~-85
month day year 9.30

API Number 15- 173-20.753
SW. SW SW Sec. 2 Twp. 27 S. Rg. 2E East
330 West
4950 Ft. from South Line of Section
Ft. from East Line of Section

OPERATOR: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 1900 N. Amidon, Suite #221
City/State/Zip Wichita, KS 67203
Contact Person Greg Porterfield
Phone (316) 832-0603

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30, Inc.
City/State

Nearest lease or unit boundary line 330 feet
County Sedgwick
Lease Name Ketteman Well # 2

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Pl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 ~~2~~

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 98
Depth to bottom of usable water 150-200
Surface pipe planned to be set 200
Projected Total Depth 3350 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
[Redacted] cementing will be done immediately upon setting production casing.
Date 10-7-85 Signature of Operator or Agent [Signature] Title Secretary

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

Rec'd/KCC/11/12/85