

15-173-00908-00-00
orig. 8-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

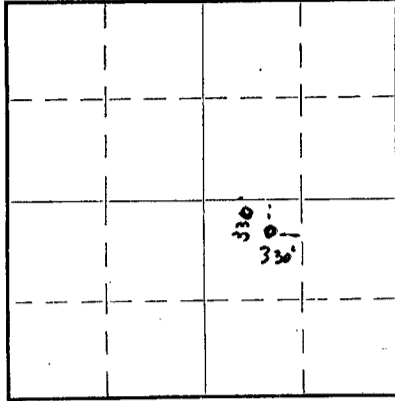
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Sedgwick County. Sec. 8 Twp. 27 Rge. 2 (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SW SE
Lease Owner Magnolia Petroleum Company
Lease Name A. Jobs Well No. 1
Office Address Box 34, El Dorado, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed 9-28-38 193.
Application for plugging filed 193.
Application for plugging approved 193.
Plugging Commenced 9-29-38 193.
Plugging Completed 9-30-38 193.
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193.
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Viola Dolomite Depth to top 3300 Bottom 3310 Total Depth of Well 3310 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
K.C. Lime		2500	2672	7" OD	3254	3254
Chat (1000' salt water	2984-86)	2984	3060	8-5/8"	2969	2342
Misner Sand		3279	3280	13" OD	116	None
Approx. 200' water at		3282				
Misner Dolomite		3280	3300			
Viola Dolomite		3300	3310			
Total Depth		3310				
Hole Full Water at		3310				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Run 6 sks. cement from 3310 to 3274
Filled with mud from 3274 151
Run 8 sks. cement from 151 136
Mud 136 5
Cement Cap 5 3
Soil 3 to Surface

PLUGGING
FILE SEC 8 T 27 R 2 E
BOOK PAGE 36 LINE 2



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. John F. Conley
Address Box 34, El Dorado, Kansas.

STATE OF Kansas, COUNTY OF Butler, ss.
John F. Conley (employee of owner) or (~~agent~~) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

Box 34, El Dorado, Kansas.

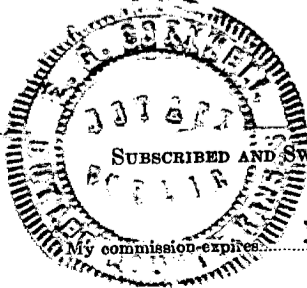
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of October, 19 38

November 8, 1938

E. G. Cornwell

Notary Public.



WELL LOG A. JABS # 1 Sec. 8-27-2E, Sedgwick County, Kansas.

LOCATION IN SECTION: NE NW SE

FORMATIONS

Lime & shale	0	250	Run 1 1/2" of 12-1/2" and Cemented with 115
lime	250	508	sk. cement
slate & lime shells	508	545	Run drift meter at 500' Hole O.K.
lime	545	845	
lime & shale	845	1085	Run drift meter at 1000' Hole O.K.
shale	1085	1242	
lime & shale	1242	1325	
shale	1325	1425	
lime	1425	1495	
shale & lime	1495	1765	Run drift meter at 1500' Hole O.K.
lime	1765	1818	
shale	1818	1828	
lime	1828	1989	
lime & shells	1989	2012	Run drift meter at 2000' Hole O.K.
shale & lime	2012	2105	
shale & shells	2105	2132	
lime	2132	2152	
shale	2152	2186	
lime, hard	2186	2220	
lime, soft	2220	2318	
lime, hard	2318	2343	
lime	2343	2383	
shale, hard	2383	2423	
shale & shells	2423	2500	Run drift meter at 2500' Hole O.K.
K.C. Lime	2500	2672	
" , soft	2570	2585	
" , firm	2585	2590	
" , hard	2610	2633	
lime & shells	2672	2680	
shale	2680	2727	
lime	2727	2745	
shale	2745	2755	
lime	2755	2778	
lime	2778	2785	
red shale	2785	2790	
lime	2790	2824	
lime & shale	2824	2957	
shale	2957	2967	
Top of Chat	2967		
Chat	2967	2970	Broken chat at 2967
Top Misener sand	2970	2984	Set 8-5/8" at 2969 Cemented with 150 sks.
Blue shale	2984	3060	& Standardized.
chat	2984	3060	Dry from 2969 to 2984. 1000' salt water
hard lime	3060	3076	& no oil from 2984 to 2986'
lime	3076	3174	hard white chat 2984
green shale	3174	3180	
shale, green	3180	3197	
lime	3197	3225	
black shale	3225	3235	Run 7" csg. at 3254'
shale	3235	3279	Dry 3254 to 3282, picked up approx. 200'
Top Misener sand	3279	3280	of water at 3282'. Firm Misener sand, no
Misener sand	3279	3300	oil, water gradually increased and at 3310
Misener, Dolomite	3280	3300	hole approx. full of water.
Top Viola "	3300		
Viola Dolomite	3300	3310	
Total Depth	3310		

PLUGGING
 FILE 8-27-2E
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Came in as a dry hole. Well Plugged & Abandoned.

CASING RECORD	RUN	PULLED	LEFT IN
7" 24# 10 thrd.	3254	3254	0
8-5/8" 32# 8 thrd.	2969	2342	625
13" OD. 40# 8 thrd.	116	0	116

Approved John F. Conroy
Supt. c.

EGC: