

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP America Production Company
 Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253
 Phone: 281.366.4395 Operator License #: 5952
 Type of Well: Gas Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 6/14/07 (Date)
 by: Steve Durrant (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Council Grove Depth to Top: 2606 Bottom: _____ T.D. 2775
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 187-20190 -00-00
 Lease Name: Wheeler Gas Unit 'A'
 Well Number: 2
 Spot Location (QQQQ): nwnwswse
 _____ SE _____ NW _____ NE
 _____ 1250 Feet from North / South Section Line
 _____ 2590 Feet from East / West Section Line
 Sec. 7 Twp. 30 S S. R. 39 East West
 County: Stanton
 Date Well Completed: 8/19/1975
 Plugging Commenced: 11/13/07
 Plugging Completed: 11/13/07

KCC PH
per CP 2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	611	8 5/8"	611	0'
	PRODUCTION CASING	Surface	2775	5 1/2"	2775	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set CIBP @ 1804. TIH w/tubing to 1800. Mix and pump 85 sxs of class C cement w/2% bentonite. Add 100 lbs of cottonseed hulls. Mixed at 14.1 ppg with 1.51 cuft/sk yeild. Pull 33 jts tubing. Mix and pump 89 sxs cement & circulate cement to surface. TOH w/remaining tubing. Top off 5-1/2 w/8 sxs cement & 8-5/8 x 5-1/2 annulus w/11 sxs cement. Cut off & cap casing 4' below GL. Restore the location.

Name of Plugging Contractor: Orr Enterprises, Inc. License #: 33338
 Address: P. O. Box 1706, Duncan, OK 73534
 Name of Party Responsible for Plugging Fees: BP America Production Company
 State of Texas County, Harris, ss.

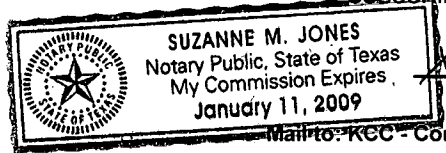
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 07 2008

DeAnn Smyers (Employee of Operator) or (Operator) on behalf of the well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers
 (Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 27th day of February, 20 08



Suzanne M. Jones Notary Public My Commission Expires: 1-11-2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PH

ORR ENTERPRISES , INC

P&A Job Log 11/13/2007

For : Joe Eudy - BP America Production Co.
From : Ronnie Orr - Job supervisor

Lease : Wheeler A # 2 Stanton Cty , KS

- 1) TIH w/ tbg @ 1800' , RU down tbg . Mix & pump 85 sks Class "C" cement w/2% Bentonite 23 bbl slurry(1.51 yield @ 14.1 ppg) add 100 # cotton seed hulls . Disp w/ 3 bbl fresh water .Est TOC @ 800' , POH w/ 33 jts tbg .
- 2) RU down tbg & circ to surface w/ 89 sks cement (24 bbl slurry) . POH w/ tbg , RD rig floor .
- 3) Top out 5 1/2" csg w/ 8 sks cement (2 bbl slurry)
- 4) Top out 8 5/8" csg w/ 11 sks class "C" cement w/ 2% gel (3 bbl slurry)

Total Cost - \$ 6613.00

Thanks , R. Orr

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS

ORR ENTERPRISES , INC

P&A Job Log 11/13/2007

For : Joe Eudy - BP America Production Co.
From : Ronnie Orr - Job supervisor

Lease : Wheeler A # 2 Stanton Cty , KS

1) TIH w/ tbg @ 1800' , RU down tbg . Mix & pump 85 sks Class "C" cement w/2% Bentonite 23 bbl slurry(1.51 yield @ 14.1 ppg) add 100 # cotton seed hulls . Disp w/ 3 bbl fresh water .Est TOC @ 800' , POH w/ 33 jts tbg .

2) RU down tbg & circ to surface w/ 89 sks cement (24 bbl slurry) . POH w/ tbg , RD rig floor .

3) Top out 5 1/2" csg w/ 8 sks cement (2 bbl slurry)

4) Top out 8 5/8" csg w/ 11 sks class "C" cement w/ 2% gel (3 bbl slurry)

Total Cost - \$ 6613.00

Thanks , R. Orr

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS