

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP America Production Company  
 Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253  
 Phone: 281.366.4395 Operator License #: 5952  
 Type of Well: Gas Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 4/19/07 (Date)  
 by: Steve Durrant (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Chase Depth to Top: 2596 Bottom: \_\_\_\_\_ T.D. 2803  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15- 055-21722 -00-00  
 Lease Name: Heiman Gas Unit  
 Well Number: 2HI  
 Spot Location (QQQQ): \_\_\_\_\_ - SW - NE - NE  
5954 Feet from  North /  South Section Line  
1250 Feet from  East /  West Section Line  
 Sec. 4 Twp. 26 S S. R. 32  East  West  
 County: FINNEY  
 Date Well Completed: 6/13/01  
 Plugging Commenced: 12/3/07  
 Plugging Completed: 12/3/07

KCC DISTRICT AGENT  
PER CP 213  
KCC DISTRICT AGENT  
PER CP 213  
CP 213  
PTG

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	997	8 5/8"	997	0'
	PRODUCTION CASING	Surface	2807	4 1/2"	2807	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Mix and pump 222 sxs of class C cement w/200 lbs of cottonseed hulls to fill casing from GL to 2634'. Cement mixed at 13.8 ppg with 1.51 cuft/sk yeild. Cement contained 2% bentonite. Fill annulus between 8-5/8 x 4-1/2 casing with 10 sxs of cement. Cut off and cap casing 5' below GL. Restore the location.

Name of Plugging Contractor: Orr Enterprises, Inc. License #: 33338

Address: P. O. Box 1706, Duncan, OK 73534

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Name of Party Responsible for Plugging Fees: BP America Production Company

MAR 07 2008

State of Texas County, Harris, ss.

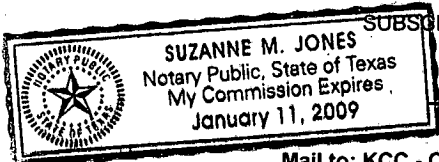
CONSERVATION DIVISION

DeAnn Smyers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers

(Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 27th day of February, 20 08



Suzanne M. Jones My Commission Expires: 1-11-2009  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PTG

FOR Joe Eudey  
COMPANY BP America Prod Co.  
SUBJECT PdA Heiman 2 HI

JOB OR AUTH. NO. \_\_\_\_\_  
PAGE \_\_\_\_\_  
DATE 12/3/07  
BY Ronnie Orr

= 52.3 bbl

Csg Vol @ 2634 = 41.9 bbl = 156 sks @ 25% excess = 195 sks  
Class "C" w/ 2% Gel = 1.51 yield

8 5/8

997

RU down 4 1/2 casing mix & pump 167 sks  
Class "C" w/ 2% Bentonite Gel. Mix 200 lbs  
Cotteseed hulls, Casing loaded @ 150 psi  
SD Csg on Vacuum. WOC. RU down 8 5/8  
& fill up w/ 10 sks cement. Rig up down  
4 1/2 after 1 hr WOC & load w/ 15 bbl slurry (55 sks)  
Class "C" cement w/ 2% Gel. Leave full to surface

Class "C" 2% Bentonite = 1.51 yield @ 13.8 ppq

2600

2634

4 1/2

2807

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CONSERVATION DIVISION  
WICHITA, KS

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