

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003

Type or Print on this Form Form must be Signed All blanks must be Filled

195-00736-00-00

Lease Operator: Charter Energy, Inc.

Address: P.O. Box 252 Great Bend, Ks 67530

Phone: (620) 793-9090 Operator License #: 9090

Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 2/25/08 (Date)

by: Herb Deines (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Lansing Depth to Top: 3342 Bottom: 3540 T.D. 3540

API Number: 15 - N/A

Lease Name: Cook

Well Number: 12

Spot Location (QQQQ): Approx. - SW - NW - NW

990 Feet from North / South Section Line

330 Feet from East / West Section Line

Sec. 2 Twp. 11 S. R. 21 East West

County: Trego

Date Well Completed: 1957

Plugging Commenced: 2/26/08

Plugging Completed: 2/27/08

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Bridge @ 3270. Ran tubing to 3225. Pump 150sx 60/40 4% gel w/ 400 hulls. Pull tubing to 1500. Pump 170sx w/450 hulls, circ cement to surface. Pull tubing. Top off well with 20sx. Check annulus @ 165# - OK.

2/27/08 - Top well off with 35 sx. Plugging complete.

KCC PET per CP 2/3

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Name of Plugging Contractor: SWR Professional Plugging Services LLC License #: 32382 32810

MAR 06 2008

Address: Ness City, KS CONSERVATION DIVISION WICHITA, KS

Name of Party Responsible for Plugging Fees: Charter

State of Kansas County, Barton, ss.

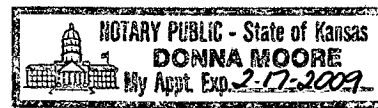
Steve Baize (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature] (Address) P.O. Box 252 Great Bend, Ks 67530

SUBSCRIBED and SWORN TO before me this 5th day of March 20 08

Notary Public My Commission Expires: 2-17-2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



DRILLERS' LOG

Company: Peel-Hardman Oil Operators

Farm Name: Cook Well No. 12

Total Depth: 3540'

Comm: 5/21/57 Comp: 5/28/57

Contractor: Peel Brothers, Inc.

Casing: 8 5/8" @ 165' cem.
5 1/2" @ 3538' cem.

100' SW of C W/2 W/2
Sec. 2, Twp. 11S, Rge. 21W,

County: Trego,
Kansas

Elevation:

Production:

Figures below indicate bottoms of formations:

Surface soils	0 -	165
Shale		610
Sand		817
Shale		910
Shale and shells		1065
Shale and sand		1215
Shale and red bed		1490
Shale		1530
Anhydrite		1565
Shale and shells		2095
Shale		2250
Shale and lime		2440
Shale		2755
Shale and shells		2890
Shale and lime		3310
Lime		3540
Total Depth		3540

This is to certify that the above information is to the best of our knowledge,
true and correct.

PEEL BROTHERS, INC.

BY: Al H. Smith

SUBSCRIBED AND SWORN to before me this 31st day of May, 1957

My commission expires: April 27, 1960

Rich Brant
Notary Public

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 02 26 08 PAGE NO. 1

CUSTOMER CHARTER WELL NO. 12 LEASE COON JOB TYPE PTA TICKET NO. 13268

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ONLOCATION, SITUP - DISCUSS JOB, CMT: 470 60-40 4 1/2 GEC, 1000# HULLS 2 7/8 X 5 1/2 PBTD 3515, PERF 3344-3443
	1115		.1		✓		200	PSI 8 5/8 165 FT - HLD
	1130	40	0		✓	400		TB6@ 3225, START CMT w/ HULLS
		40	10		✓	500		CIRC OIL OUT / WATER 150 SKS CMT
	1140	40	40		✓	300		END CMT 400# HULLS
								PULL TB6 TO 1500
	1220	40	0		✓	300		START CMT w/ HULLS
		40	9		✓	300		CIRC - WATER
		40	40		✓	300		CIRC - CMT 170 SKS CMT
	1235	40	45		✓	500		END CMT 450# HULLS
								PULL TB6 OUT
	1315		0		✓			TOP OFF 5 1/2
			5.5					20 SKS CMT
								TOTAL CMT
								340 SKS
								850# HULLS
								WASHUP
								PAcking
								TICKET
								THANK YOU!
								DAVE JOSH JEFF

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