

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Charter Energy, Inc.  
Address: P.O. Box 252 Great Bend, Ks 67530  
Phone: (620) 793-9090 Operator License #: 9090  
Type of Well: Oil Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 2/26/08 (Date)  
by: Herb Deines (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Arbuckle Depth to Top: 3639 Bottom: 3651 T.D. 3651  
LKC Depth to Top: 3355 Bottom: 3580 T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-NX 195-00714-00-01  
Lease Name: Cook  
Well Number: 1  
Spot Location (QQQQ): NE - NE - NW  
330 5355 Feet from  North /  South Section Line  
2640 3005 Feet from  East /  West Section Line  
Sec. 2 Twp. 11 S. R. 21  East  West  
County: Trego  
Date Well Completed: 1984  
Plugging Commenced: 2/27/08  
Plugging Completed: 2/27/08

KCC  
PWT  
per  
CP 2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	225	8 5/8	225	0
		0	3644	5 1/2	3644	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perf. well @ 2050, 1575, 800, 100. Junk in hole @ 3309. Run tubing to 3255. Pump 150sx 60/40 4% gel w/400 hulls. Pull tubing to 1705. Circ. well to surface w/200sx and 400 hulls. Cement did circ. out of annulus. Pull tubing. Hook onto 8 5/8, pump 40sx, circ cement out of 5 1/2. Plugging complete.

KCC PWT per CP 2/3

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Name of Plugging Contractor: Swift Professional Plumb Services LLC License #: 3282 32810  
Address: Ness City, KS

MAR 06 2008

Name of Party Responsible for Plugging Fees: Charter  
State of Kansas County, Barton, ss.  
Steve Baize

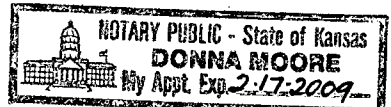
CONSERVATION DIVISION  
WICHITA, KS

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) P.O. Box 252 Great Bend, Ks 67530

SUBSCRIBED and SWORN TO before me this 5<sup>th</sup> day of March, 20 08  
Donna Moore My Commission Expires: 2-17-2009  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



DRILLERS' LOG

Company: Peck-Hardman Oil Producers

SE 1/4 NW  
Sec. 2, Twp. 11N, Rge. 21W,

Well Name: Cook Well No. 1

County: Trego,  
Kansas

Total Depth: 3649'

Comm: 10-16-54 Comp: 10-26-54

Elevation:

Contractor: Glenn W. Peck

Production:

Casing: 8 3/8" 225' con.  
5 1/2" 3646' con.

Figures below indicate bottoms of formations:

Sand	0 -	65
Shale		227
Shale and sand		1390
Shale		1530
Anhydrite		1980
Shale and shells		2150
Lime and shale		2310
Lime		3649
Total Depth		3649

This is to certify that the above information is to the best of our knowledge, true and correct.

GLENN W. PECK

By: Wm J. Hester

SUBSCRIBED AND SWORN to before me this 14th day of January, 1954

My commission expires: June 4, 1955

Marion M. Kubit  
Notary Public

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CONSERVATION DIVISION  
WICHITA, KS

# Perf-Tech

## Wireline Services, Inc.

5478

P.O. Box 87  
Hays, KS 67601-0087

Job Ticket

DATE 2-27-08

CHARGE TO Charger Energy

ADDRESS \_\_\_\_\_

LEASE AND WELL NO. 1 COK

FIELD Hoga

NEAREST TOWN \_\_\_\_\_

COUNTY J. Rega

STATE Kansas

CUSTOMER'S ORDER NO. \_\_\_\_\_

SEC. 2

TWP. 11S

RANGE 21W

ZERO \_\_\_\_\_

CASING SIZE \_\_\_\_\_

WEIGHT \_\_\_\_\_

CUSTOMER'S T.D. \_\_\_\_\_

PERF TECH T.D. \_\_\_\_\_

FLUID LEVEL \_\_\_\_\_

ENGINEER Bruce Lester

OPERATOR Travis Moley

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT
	3/4 HSC	2	100		
		2	800		
		2	1575		
		2	2050		
8/ Holes					

PLUGS, PACKERS AND OTHER					
CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT

TRUCK RENTAL			
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT

DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

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MAR 06 2008

CONSERVATION DIVISION  
WICHITA, KS

SUB TOTAL  
TAX

PLEASE PAY FROM THIS INVOICE  
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer [Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Perf-Tech instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

**JOB LOG**

**SWIFT Services, Inc.**

DATE 02-27-08 PAGE NO. 1

CUSTOMER CHARTER WELL NO. 1 LEASE COOH JOB TYPE PTA TICKET NO. 13269

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ONE LOCATION, SET UP, DISCUSS JOBS CMT: 470 60/40 4% LEL, 1000# HULLS 2 7/8 x 5 1/2 PBD 3600, OLD PERFS 2357-3583, 2128-44 NEW PERFS 2050, 1575, 800, 100 8 5/8 @ 205
	1005	4.5	0	✓		0		TBL @ 3255 CMT 150 SWS HULLS 400#
		4.5	23	✓		300		
		4.5	40	✓		300		END CMT, JUST START TO CIRC WATER Pull TBL up to 1705
	1115	4.5	0	✓		0		START CMT 4/HULLS CMT 200 SWS HULLS 400#
		4.5	10	✓		0		CIRC OUT ANNS HULLS 400#
		2.5	45	✓		200		CIRC CMT OUT ANNS CLOSE IN VALVE, CIRC OUT 8 5/8
		2.5	52	✓		200		END CMT Pull TBL OUT!
	1235		0	✓				Pump DOWN 8 5/8 40 SWS CMT CIRC CMT OUT 5 1/2
			8	✓				
								TOTAL CMT 390 SWS
	1300							WELL DONE 800# / HULLS
	1320		0	✓				MOVE OVER TO # 12 TOPOFF TOPPED OFF 6" DOWN 40 SWS CMT
			10	✓				
	1400							JOBS COMPLETE
								THANK YOU! DAVE, JOSH, JEFF

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