

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP America Production Company

Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253

Phone: 281.366.4395 Operator License #: 5952

Type of Well: SWD Docket #: D-27303 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 4/5/06 (Date)

by: Steve Durrant (KCC District Agent's Name)

Is ACO-1 filed? [x] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 093-21530 - 00-00

Lease Name: Herbers SWD

Well Number: 1

Spot Location (QQQQ): S/2 - SW - SE - SW

110 Feet from [] North / [x] South Section Line

1710 Feet from [] East / [x] West Section Line

Sec. 33 Twp. 23 S S. R. 35 [] East [x] West

County: Kearny

Date Well Completed: 7/20/96 (spud date)

Plugging Commenced: 7/19/2006

Plugging Completed: 7/19/2006

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Fill 2 3/8" casing with cement from GL to 1651' by pumping 34 sacks of cement w/1 sack of cottonseed hulls in the lead slurry. Pump 1.8 sacks cement to fill annulus between 5 1/2 and 2 3/8 casing. Pressure annulus to 1000 psi. Cut off and cap casing 5' below GL. Restore the location. Cement blend: Halliburton 60/40 class H POZ with 6% total gel. Cement mixed at 13.5 ppg with 1.54 cuft/sk yield.

Name of Plugging Contractor: Halliburton Services License #: 5287 99997

Address:

Name of Party Responsible for Plugging Fees: BP America Production Company

State of Texas County, Harris, ss.

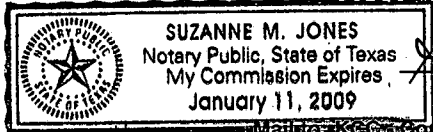
DeAnn Smyers (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well, and the same are true and correct, so help me God.

(Signature) DeAnn Smyers

(Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 28th day of February, 2008



Suzanne M. Jones Notary Public My Commission Expires: 1-11-2009

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MAR 06 2008

WICHITA, KS

Handwritten initials/signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2508910	Quote #:	Sales Order #: 4514835
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Herbers SWD	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: WORKOVER	Rig/Platform Name/Num: 11		
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	1.2	226567	CLEMENS, ANTHONY Jason	1.2	198516	hatfield, rick	1.2	tws

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	100 mile	422831	100 mile	52026	100 mile	75821	100 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	
Form Type	BHST	On Location	
Job depth MD	1651. ft	Job Depth TVD	1651. ft
Water Depth	Wk Ht Above Floor	1. ft	Job Started
Perforation Depth (MD) From	1,550.00 ft	To	1,646.00 ft
		Job Completed	19 - Jul - 2006
		Departed Loc	14:40 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		2.375	1.995	4.7		Unknown		1651.		
Surface Casing	Used		5.5	4.95	15.5		Unknown		930.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling-Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
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Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water W/50 LBS Cottonseed Hulls		5.00	bbl	8.33	.0	.0	.0	
2	Plug Cement	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67	2.0	7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Joe Buckley</i>					

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2508910	Quote #:	Sales Order #: 4514835
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Herbers SWD	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: 11	
Job Purpose: Plug to Abandon Service			Ticket Amount: \$ 5,009.26
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	07/19/2006 13:30							
Pre-Job Safety Meeting	07/19/2006 13:32							
Rig-Up Completed	07/19/2006 13:38							
Pump Spacer 1	07/19/2006 13:55		3		7			
Pump Cement	07/19/2006 14:05		3		10			50 sks 40/60 poz mixed @ 13.5#
Other	07/19/2006 14:17							hook up to backside and fill w/ cement
Other	07/19/2006 14:19							
End Job	07/19/2006 14:40							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2508910

Quote #:

Sales Order #: 4514835

SUMMIT Version: 7.10.386

Wednesday, July 19, 2006 02:39:00