

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP America Production Company
Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253
Phone: 281.366.4395 Operator License #: 5952
Type of Well: SWD Docket #: D-27339
The plugging proposal was approved on: 4/5/2006 (Date)
by: Steve Durrant (KCC District Agent's Name)
Is ACO-1 filed? [x] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API Number: 15- 081-21045-00-00
Lease Name: Lemon B SWD
Well Number: 2
Spot Location (QQQQ): SW SW SW SE
Feet from [] North / [x] South Section Line
Feet from [x] East / [] West Section Line
Sec. 10 Twp. 27 S S. R. 32 [] East [x] West
County: Haskell
Date Well Completed: 11/21/1996
Plugging Commenced: 7/20/2006
Plugging Completed: 7/20/2006

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

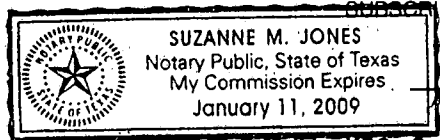
Fill 2 3/8" casing with cement from GL to 1531 by pumping 24.4 sxs of cement w/1 sack of cottonseed hulls in the lead slurry. Pump 3.4 sxs cement to fill annulus between 4 1/2 and 2 3/8 casing. Pressure annulus to 200 psi. Cut off and cap casing 5' below GL. Restore the location. Cement blend: Halliburton 60/40 class H POZ with 6% total gel. Cement mixed at 13.5 ppg with 1.54 cuft/sk yield.

Name of Plugging Contractor: Halliburton Services License #: 5287 99997
Address:
Name of Party Responsible for Plugging Fees: BP America Production Company

State of Texas County, Harris, ss. CONSERVATION DIVISION WICHITA, KS

DeAnn Smyers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers
(Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 28th day of February 20 08
Suzanne M. Jones Notary Public My Commission Expires: 1-11-2009

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2408908	Quote #:	Sales Order #: 4514841
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Lemon B SWD	Well #: #2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: WORKOVER		Rig/Platform Name/Num: 11	
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	1.0	226567	CLEMENS, ANTHONY Jason	1.0	198516	hatfield, rick	1.0	tws

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	55 mile	422831	55 mile	52026	55 mile	75821	55 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1531. ft	Job Depth TVD	1531. ft	Job Started	20 - Jul - 2006	09:54 CST
Water Depth	Wk Ht Above Floor		1. ft	Job Completed	20 - Jul - 2006	10:30 CST
Perforation Depth (MD) From	1,550.00 ft	To	1,646.00 ft	Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		2.375	1.995	4.7		Unknown		1532.		
Surface Casing	Used		4.5	4.052	10.5		Unknown		1077.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	RECEIVED	
										KANSAS CORPORATION COMMISSION	

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WICHITA, KS

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water W/50 LBS Cottonseed Hulls		5.00	bbl	8.33	.0	.0	.0	
2	Plug Cement	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67	2.0	7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein is Correct				Customer Representative Signature <i>Knold D. Martin</i>					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2408908	Quote #:	Sales Order #: 4514841
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Lemon B SWD	Well #: #2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: 11	
Job Purpose: Plug to Abandon Service			Ticket Amount: \$ 4,600.36
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	07/20/2006 09:16		2		7	400.0		
Arrive At Loc	07/20/2006 09:30							
Pre-Job Safety Meeting	07/20/2006 09:35							
Rig-Up Completed	07/20/2006 09:45							
Pump Cement	07/20/2006 10:02		2		9	500.0		50 sks 40/60 poz mixed @ 13.5#
Other	07/20/2006 10:23		1		1	200.0		hook up to backside and fill w/ cement
End Job	07/20/2006 10:30							

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WICHITA, KS

Sold To #: 307666

Ship To #: 2408908

Quote #:

Sales Order #: 451484

SUMMIT Version: 7.10.386

Thursday, July 20, 2006 10:40:00