

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP America Production Company
 Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253
 Phone: 281.366.4395 Operator License #: 5952
 Type of Well: SWD Docket #: D27300
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 4/5/2006 (Date)
 by: Steve Durrant (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 093-21531 -00-00
 Lease Name: Miller SWD
 Well Number: 1
 Spot Location (QQQQ): SESENE SW
 _____ 2806 Feet from North / South Section Line
 _____ 2230 Feet from East / West Section Line
 Sec. 21 Twp. 23 S S. R. 35 East West
 County: Kearny
 Date Well Completed: 11/14/1996
 Plugging Commenced: 7/19/2006
 Plugging Completed: 7/19/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	936	5 1/2"	936	0'
	PRODUCTION CASING	Surface	1646	2 3/8"	1646	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Fill 2 3/8" casing with cement from GL to 1645' by pumping 47 sacks of cement w/1 sack of cottonseed hulls in the lead slurry. Pump 3.5 sacks cement to fill annulus between 5 1/2 and 2 3/8 casing. Pressure annulus to 500 psi. Cut off and cap casing 5' below GL. Restore the location. Cement blend: Halliburton 60/40 class H POZ with 6% total gel. Cement mixed at 13.5 ppg with 1.54 cuft/sk yield.

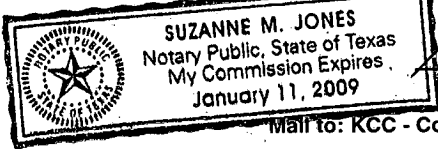
Name of Plugging Contractor: Halliburton Services License #: 5287 99997
 Address: _____

Name of Party Responsible for Plugging Fees: BP America Production Company
 State of Texas County, Harris, ss.

DeAnn Smyers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers
 (Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 28th day of February, 20 08



Suzanne M. Jones Notary Public My Commission Expires: 1-11-2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC Pkt per CPS

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PKS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2508912	Quote #:	Sales Order #: 4514831
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: I.R. Miller SWD	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Keamy	State: Kansas
Contractor: WORKOVER		Rig/Platform Name/Num: 11	
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	1.0	226567	CLEMENS, ANTHONY Jason	1.0	198516	hatfield, rick	1.0	tw

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1645. ft	Job Depth TVD	1645. ft	Job Started		
Water Depth		Wk Ht Above Floor	1. ft	Job Completed		
Perforation Depth (MD) From	1,550.00 ft	To	1,646.00 ft	Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		2.375	1.995	4.7		Unknown		1646.		
Surface Casing	Used		5.5	4.95	15.5		Unknown		936.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

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Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water W/50 LBS Cottonseed Hulls		5.00	bbl	8.33	.0	.0	.0	
2	Plug Cement	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67	2.0	7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Joe Eubank</i>					

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2508912	Quote #:	Sales Order #: 4514831
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: I.R. Miller SWD	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: 11	
Job Purpose: Plug to Abandon Service			Ticket Amount: \$ 5,011.13
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	07/19/2006 12:00							
Pre-Job Safety Meeting	07/19/2006 12:02							
Rig-Up Completed	07/19/2006 12:10							
Pump Spacer 1	07/19/2006 12:13		3		7	300.0		
Pump Cement	07/19/2006 12:25		3		10	750.0		50 sks 40/60 poz mixed@ 13.5#
Other	07/19/2006 12:43		1		1	500.0		hook up to backside fill w/ cement
Other	07/19/2006 12:48		1		2	4500.0		hook back up to tubing pressure up
End Job	07/19/2006 13:00							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2508912

Quote #:

Sales Order #: 4514831

SUMMIT Version: 7.10.386

Wednesday, July 19, 2006 01:03:00