

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP America Production Company
 Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253
 Phone: 281.366.4395 Operator License #: 5952
 Type of Well: SWD Docket #: D-27310.0
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 4/5/2006 (Date)
 by: Steve Durrant (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-081-21027-00-00
 Lease Name: Towns SWD
 Well Number: 1
 Spot Location (QQQQ): NE NE SW
2230 Feet from North / South Section Line
2600 Feet from East / West Section Line
 Sec. 8 Twp. 27 S S. R. 32 East West
 County: Haskell
 Date Well Completed: 11/4/1996
 Plugging Commenced: 7/20/2006
 Plugging Completed: 7/20/2006

KCC Pkt
PDR GPS
Figs

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	1050	4 1/2"	1050	0'
	PRODUCTION CASING	Surface	1531	2 3/8"	1531	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Fill 2 3/8" casing with cement from GL to 1531 by pumping 31 sacks of cement w/1 sack of cottonseed hulls in the lead slurry. Pump 3.4 sacks cement to fill annulus between 4 1/2 and 2 3/8 casing. Pressure annulus to 200 psi. Cut off and cap casing 5' below GL. Restore the location. Cement blend: Halliburton 60/40 class H POZ with 6% total gel. Cement mixed at 13.5 ppg with 1.54 cuft/sk yield.

Name of Plugging Contractor: Halliburton Services License #: 5287 99997
 Address: _____
 Name of Party Responsible for Plugging Fees: BP America Production Company

KCC Pkt CP 2/3
Pkt

State of Texas County, Harris, ss.

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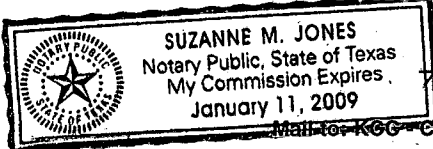
DeAnn Smyers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well, as filed, and the same are true and correct, so help me God.

CONSERVATION DIVISION
WICHITA, KS

(Signature) DeAnn Smyers

(Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 28th day of February, 20 08



Suzanne M. Jones Notary Public My Commission Expires: 1-11-2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Pkt

The Road to Excellence Starts with Safety

Sold To #: 307666		Ship To #: 2508909		Quote #:		Sales Order #: 4514842	
Customer: BP AMERICA PRODUCTION COMPANY				Customer Rep: Eudey, Joe			
Well Name: Towns SWD			Well #: #1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Haskell		State: Kansas	
Contractor: WORKOVER			Rig/Platform Name/Num: 11				
Job Purpose: Plug to Abandon Service							
Well Type: Producing Well			Job Type: Cementing				
Sales Person: HESTON, MYRON			Srcv Supervisor: CLEMENS, ANTHONY			MBU ID Emp #: 198516	
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
ARNETT, JAMES Ray		1.0	226567	CLEMENS, ANTHONY Jason		1.0	198516
hatfield, rick		1.0	tws				
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	55 mile	422831	55 mile	52026	55 mile	75821	55 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
TOTAL							
<i>Total is the sum of each column separately</i>							
Job				Job Times			
Formation Name				Date		Time	Time Zone
Formation Depth (MD) Top		Bottom		Called Out			
Form Type		BHST		On Location			
Job depth MD		1531. ft	Job Depth TVD		1531. ft	Job Started	20 - Jul - 2006
Water Depth		Wk Ht Above Floor		1. ft	Job Completed	20 - Jul - 2006	12:00
Perforation Depth (MD) From		1,550.00 ft	To	1,646.00 ft	Departed Loc		
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Production Casing	Used		2.375	1.995	4.7		Unknown
Surface Casing	Used		4.5	4.052	10.5		Unknown
							1531.
							1050.
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc	Surfactant	Conc	Acid Type		Qty
Treatment Fld		Conc	Inhibitor	Conc	Sand Type		Conc %
							Size Qty
Fluid Data							
Stage/Plug #: 1							
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal
							Yield ft3/sk
							Mix Fluid Gal/sk
							Rate bbl/min
							Total Mix Fluid Gal/sk

MAR 06 2008

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water W/50 LBS Cottonseed Hulls		5.00	bbl	8.33	.0	.0	.0	
2	Plug Cement	POZ PREMIUM 40/60 - SBM (15075) -	50.0	sacks	13.5	1.54	7.67	2.0	7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Ronald D. Martin</i>					

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CONSERVATION DIVISION
MONTICELLO, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2508909	Quote #:	Sales Order #: 4514842
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Towns SWD	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: 11	
Job Purpose: Plug to Abandon Service			Ticket Amount: \$ 4,574.64
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	07/20/2006 11:00							
Pre-Job Safety Meeting	07/20/2006 11:05							
Rig-Up Completed	07/20/2006 11:15							
Other	07/20/2006 11:16		1		1	200.0		hook up to backside and fill w/ cement
Pump Spacer 1	07/20/2006 11:23		2		7	400.0		w/ 50 # cotten seed hulls
Pump Cement	07/20/2006 11:33		2		9	400.0		50 sks 40/60 poz mixed @ 13.5#
End Job	07/20/2006 12:00							

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Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Thursday, July 20, 2006 12:01:00