

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-20043-00-00
Spot: W2NESW Sec/Twnshp/Rge: 8-9S-21W
1980 feet from S Section Line, 3630 feet from E Section Line
Lease Name: SWENSON B Well #: 7
County: GRAHAM Total Vertical Depth: 3855 feet

Operator License No.: 5135
Op Name: FARMER, JOHN O., INC.
Address: 370 W WICHITA AVE PO BOX 352
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3721	0	125 SX
SURF	8.625	164	0	150 SX

125-29

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/04/2008 2:30 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: DUANE EICHMAN Company: FARMER, JOHN O., INC. Phone: (785) 483-8355

Proposed Plugging Method: Ordered 460 sxs 60/40 pozmix - 4% gel - 800# hulls.
Perf Tech perf at 1840' - 1050'. Operator elected all cement plug.
Bad pipe below 2700'. High fluid level - 480'.
Dakota 735'-1035'. Anhy 1809'-1849'. Salt 2167'-2254'.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/04/2008 7:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Poe RIH with tubing to 3600'. Allied rigged to tubing with a swedge - pumped 100 sxs 60/40 pozmix - 4% gel with 500# hulls mixed in.
Pulled tubing to 2600'. Allied rigged to tubing - pumped 75 sxs cement with 100# hulls mixed in.
Pulled tubing to 1875'. Allied rigged to tubing - pumped 150 sxs cement with 200# hulls mixed in to circulate cement to surface.
Pulled tubing. Allied rigged to 5 1/2" casing with a swedge - pumped 40 sxs 60/40 pozmix. Max. P.S.I. 250#. S.I.P. 200#.
Rigged to 8 5/8" casing - pumped 10 sxs cement to pressure small hole in head.
No shut in pressure.

Perfs:

Top	Bot	Thru	Comments
3564	3568		

INVOICED

DATE 3-20-08
INV. NO. 2008061384

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #3181.

Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN)

10

MAR 05 2008

PKT

BARNETT OIL COMPANY

Contr. PEEL BROS.

Geol.

E. 2315 KB Cm. 5/16/67 Cp. 7/6/67 IP P 20 BOPD + WTR
LANS 3564-68

#7 SWENSON 'B'

Cty. GRAHAM

Pool MOREL

8-9-21W

W/2 NE SW

SMP Tops	Depth	Datum	Csg.
			API 15-065-20,043 8" 164/150 SX; 5" 3721/125 SX
ANHY	1809	+ 506	DST 3517-40/1', 90' MSW, BHP
HEEB	3485	-1170	1103-1059#; FP NOT AVAILABLE;
TOR	3518	-1203	
LKC	3525	-1210	DST 3550-75/1', 240' FREE OIL,
BKC	3739	-1424	150' HOCM, 120' SOCM, 180' W
CONG	3834	-1519	BHP 672-642#; FP 33-293#;
			DST 3671-3702/1', 15' MUD, BHP
			809-69#; FP 17-26#;
			PF 16/3564-68, 1450' FU, SWB 10.9
			BO + 29.7 BW/6 HRS, POP
RTD	3855	-1540	

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS