

CARD MUST BE TYPED

# State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12-24-84  
month day year

API Number 15- 099-22,248-00-00

OPERATOR: License # 5516  
Name Central Plains Energy Exploration  
Address P. O. Box 433  
City/State/Zip Cherryvale, KS 67335  
Contact Person Bill Bungarner  
Phone 316-336-2140

NW, NE, NE (location) Sec 6 Twp 34 S, Rge 18  East  West

4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9605  
Name Rusty's Drilling  
City/State Chanute, KS 66720

Nearest lease or unit boundary line 330 feet  
County Labette  
Lease Name Summers Well# 4

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 900 feet  
Projected Formation at TD Mississippi  
Expected Producing Formations Mississippi

Depth to Bottom of fresh water 40 feet  
Lowest usable water formation 40  
Depth to Bottom of usable water 100 feet

Surface pipe by Alternate: 1  2   
Surface pipe to be set 20 feet  
Conductor pipe if any required None feet  
Ground surface elevation Unknown feet MSL  
This Authorization Expires 6-20-85  
Approved By 12-20-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/19/84 Signature of Operator or Agent

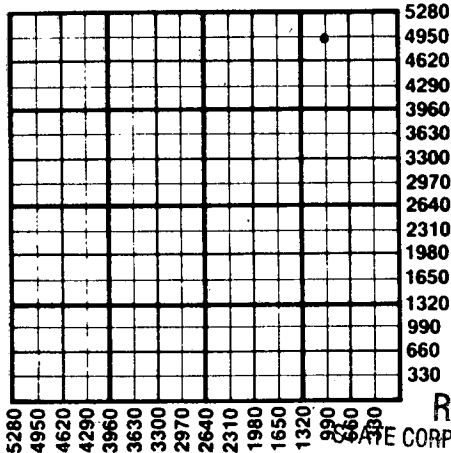
Title Secretary

MHC/KOHE 12/19/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.

12-20-84



- Important procedures to follow :**
1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
  9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

DEC 20 1984

CONSERVATION DIVISION

Wichita, K.