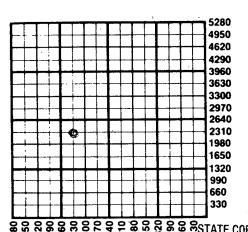
State of Kansas NOTICE TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

		(see ruies on	reverse side)
Starting Date:	November 10	1984 vear	API Number 15- 099-22,205= 00.00
		year	East
OPERATOR: License #			.NW.NE.SW Sec 3.6. Twp3.4S, Rge 18. Twest
NameReed Q11.Company,inc			,
Name Reed Oil Company, Inc			2310 Ft North from Southeast Corner of Section
City/State/Zip Charlette, Ransas 00/20			36.3.0 Ft West from Southeast Corner of Section
Contact Person James E. Guinotte			(Note: Locate well on Section Plat on reverse side)
Contact Person James E. Guinotte Phone (316) 431-4130			220
			Nearest lease or unit boundary line330 feet.
CONTRACTOR: License # 2265 8817			CountyLabette
Name Treat-Rite Labatory			Lease Name Donley Well# 1
City/State Nowata, Oklahoma			
•			Domestic well within 330 feet: yes ano
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : ues in o
🕅 Oil 🔲 Swd	☐ Infield •	☐ Mud Rotary	
🔀 Gas 📋 Inj	□ Pool Ext.	🔀 Air Rotary	Depth to Bottom of fresh water2Q feet
□ OWWO □ Expl	√X Wildcat	☐ Cable	Lowest usable water formation20
If OWWO: old weil info a	as follows:		Depth to Bottom of usable water20
Operator			Surface pipe by Alternate: 1 \(\square\)
Well Name			Surface pipe to be set6.Q feet
Comp Date Old Total Depth			Conductor pipe if any requirednone feet
Projected Total Depth1200 feet			Ground surface elevation feet MSL
Projected Formation at TDArbuckle			This Authorization Expires 4-22-85
Expected Producing Formations .Arbuckle			This Authorization Expires 4-22-85 Approved By 6-22-84
I certify that we will comply	with K.S.A. 55-101, et s	eq., plus eventually pjugging	hole to K_C.C. specifications.
10/19/84	. Signature of Operat	Lussatt Title President	
			mitc/HOHE 10/22/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below RECEIVED usable water to surface within 120 days of spud date.

SECTION COMMISSION State Corporation Commission of Kansas

OCT 22 1984

e Corporation Commission of Kansa Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas