

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 23 1985 month day year

API Number 15- 107-22,745-00-00

OPERATOR: License # 6157

S. E 1/4 Sec. 3 Twp. 20 S, Rg. 23 East West

Name J & J Oil Company

Address Box 298 Mound City

City/State/Zip Kansas 66056

Contact Person Paul Jackson

Phone 9-13 795 2586

495 Ft. from South Line of Section

495 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6157

Name Company Tools

City/State

Nearest lease or unit boundary line 495 feet

County Linn

Lease Name Teagarden Well # D-4

Ground surface elevation N/A feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil SWD X Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 60

Depth to bottom of usable water 200 150

Surface pipe planned to be set 20'

Projected Total Depth 250 feet

Formation Peru

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Yes cementing will be done immediately upon setting production casing.

Date 9 8 1985 Signature of Operator or Agent Paul Jackson Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2

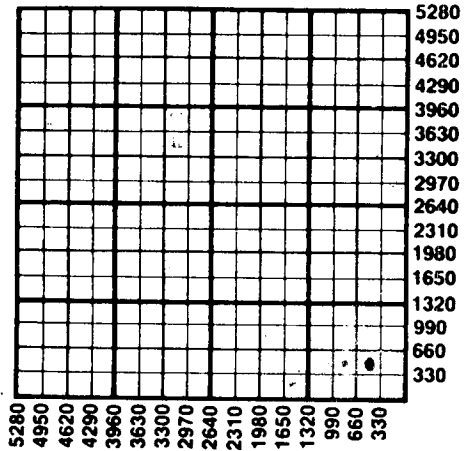
This Authorization Expires 3-11-86 Approved By 9-11-85

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 11 1985
 CONSERVATION DIVISION
 WICHITA, KANSAS

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

9-11-85

A Regular Section of Land
 1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238