

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 23 1985
month day year

API Number 15— 107-22,748-00-00

OPERATOR: License # 6157
Name J. & J. Oil Company
Address Box 298 Mound City
City/State/Zip Kansas 66056
Contact Person Paul Jackson
Phone 913-795-2586

XX East
S. E 1/4 Sec. 3 Twp 20 S, Rg. 23 West
165 Ft. from South Line of Section
825 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6157
Name Company Tools
City/State

Nearest lease or unit boundary line 165 feet
County Linn

Lease Name Teagarden Well # B-6
Ground surface elevation N/A feet MSL

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 60
Depth to bottom of usable water 200-150
Surface pipe planned to be set 20
Projected Total Depth 250 feet
Formation Peru

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

pet for FDHE

YES cementing will be done immediately upon setting production casing.

Date 9-8-85 Signature of Operator or Agent Paul Jackson Title owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 3-11-86 Approved By Paul Jackson

RECEIVED
STATE CORPORATION COMMISSION

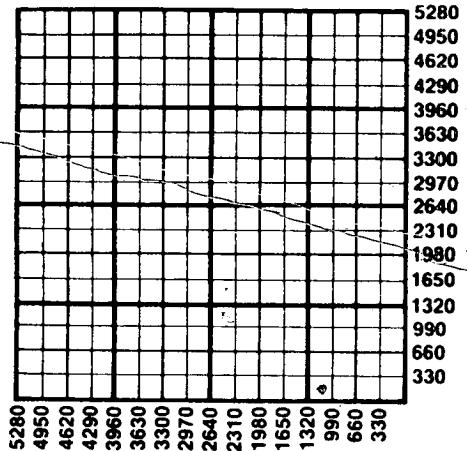
SEP 11 1985

CONSERVATION DIVISION
Wichita, Kansas

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

9-11-85

Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238