

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 8-3-1987.....  
month day year

API Number 15- 107-22,887-00-00 ✓

OPERATOR: License # 6157  
Name J & J Oil Company  
Address Box 298  
City/State/Zip Mound City Kansas 66056  
Contact Person Paul Jackson  
Phone 9-13 795 2586

S. E. 1/4 Sec. 3 Twp. 20 S, Rg. 23 X East  
825 Ft. from South Line of Section  
495 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6157  
Name Company tools  
City/State Mound City Kansas 66056

Nearest lease or unit boundary line 825' feet  
County Linn

Lease Name Teagarden Well # F-4  
Ground surface elevation N/A feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to bottom of fresh water 60'  
Depth to bottom of usable water 150'  
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 21'  
Conductor pipe required None  
Projected Total Depth 236' feet  
Formation Peru

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et-seq., plus eventually plugging hole to KCC specifications.

Date 7-24-87 Signature of Operator or Agent Paul Jackson Title Owner

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 20 feet per Alt. X (2)

This Authorization Expires 1-27-88 Approved By Paul Jackson 7-27-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

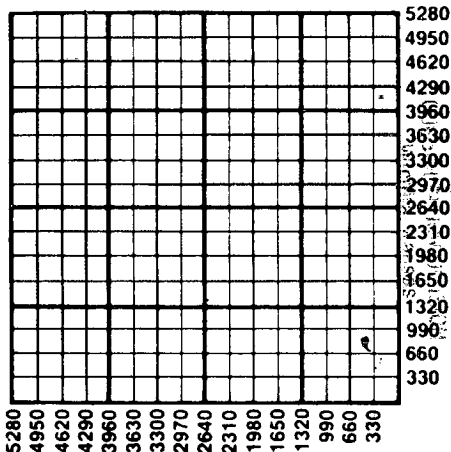
**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**

1-29-87

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION  
RECEIVED

JUL 27 1987



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238