

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 6, 1990
month day year

E/2 S/4 NW Sec 27 Twp 9S S, Rg 20 East West

3300 feet from South line of Section
2970 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5285
Name: The Dane G. Hansen Trust
Address: P. O. Box 187
City/State/Zip: Logan, Kansas 67646
Contact Person: Dane G. Bales
Phone: 913-689-4816

County: Rooks
Lease Name: Tribble Well #: 8
Field Name: Northampton

Is this a Prorated Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: N.A. feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 950' 1100'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None

Projected Total Depth: 3850'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Contractors decision

well farm pond other

DWR Permit #: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ..X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/30/90 Signature of Operator or Agent: Dane G. Bales Title: Manager

FOR KCC USE:

API # 15- 163-23, 128-00-00

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. • ②

Approved by: MDW 10-31-90

EFFECTIVE DATE: 11-5-90

This authorization expires: 4-30-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

RECEIVED
STATE OF KANSAS COMMISSION
10/31/90
OCT 31 1990
CC: ENVIRONMENTAL COMMISSION
Wichita, Kansas

22
9
2010

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

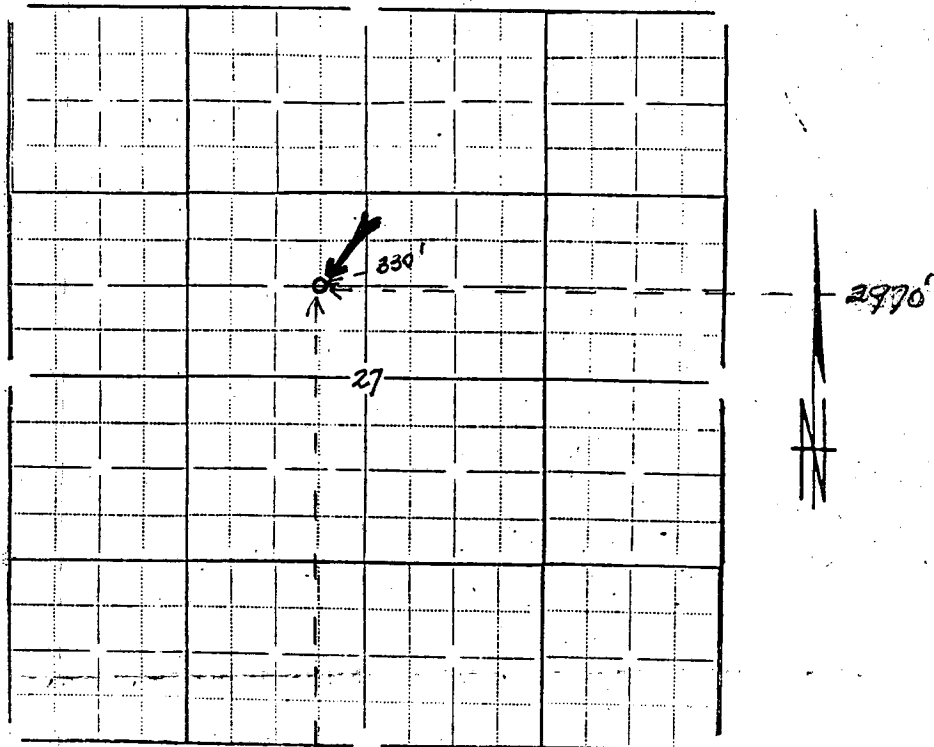
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR The Dane G. Hansen Trust LOCATION OF WELL: E/2 SE NW, 27-9-20
 LEASE Tribble 3300 feet north of SE corner
 WELL NUMBER 8 2970 feet west of SE corner
 FIELD Northampton NW/4 Sec. 27 T 9 R 20 E/W
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION x REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NW/4; 27-9-20 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



330' See Plat Attached Sec. 27-9-20

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections; 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *John R. [Signature]*

Date 10/30/90 Title Manager