

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10 22 88 month day year

OPERATOR: License # 7973 Name AL-LA-LYN OIL, INC. Address 614 W. 10th City/State/Zip Ellis, Kansas 67637 Contact Person Richard Romine Phone 913-737-4260

CONTRACTOR: License # 5302 Name Red Tiger Drilling Co. City/State Wichita, Kansas 67202

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually adopted rules and regulations.

Date 10-18-88 Signature of Operator or Agent

BY RED TIGER DRILLING CO.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

This Authorization Expires 4-18-89 Approved By LKM 10-18-88

EFFECTIVE DATE: 10-23-88

API Number 15-065-22,496-00-00

APR NW-SE-SW/4 Sec 12 Twp 9S, Rg 21W East 1135 West 3800 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1135 feet County Graham

Lease Name Knipp Well # 4

Ground surface elevation 2129 GR feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 100

Depth to bottom of usable water 900 950

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 200

Conductor pipe required N/A

Projected Total Depth 3800 feet

Formation RB

Signature of Owner

BY RED TIGER DRILLING CO.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

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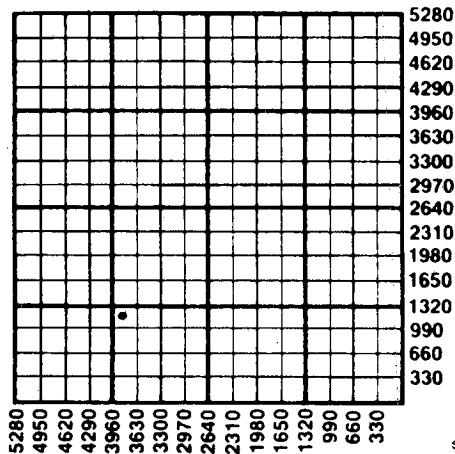
EFFECTIVE DATE: 10-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminate if an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
10/8/88
OCT 9 8 1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238