

EFFECTIVE DATE: 7-31-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... August 3, 1990 .....  
month day year

W/2 NW SW Sec 12 Twp 9 S, Rg 21 X East West

OPERATOR: License # ..... 7973 .....  
Name: ..... AL-IA-LYN OIL, INC. .....  
Address: ..... 614 W. 10th .....  
City/State/Zip: ..... Ellis, KS 67637 .....  
Contact Person: ..... Richard Romine .....  
Phone: ..... 913-737-4260 .....

..... 1980 ..... feet from South line of Section  
..... 4950 ..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: ..... 5302 .....  
Name: ..... RED TIGER DRILLING COMPANY .....

County: ..... Graham .....  
Lease Name: ..... Knipp ..... Well #: 5 .....  
Field Name: ..... Morel .....

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? .... yes  no  
Target Formation(s): ..... Arbuckle .....  
Nearest lease or unit boundary: 330 .....  
Ground Surface Elevation: 2182 GR ..... feet MSL

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Domestic well within 330 feet: .... yes  no  
Municipal well within one mile: .... yes  no  
Depth to bottom of fresh water: ... 100 150 .....  
Depth to bottom of usable water: ... 200 700 .....  
Surface Pipe by Alternate: .... 1  2  
Length of Surface Pipe Planned to be set: ... 200 .....  
Length of Conductor pipe required: ..... N/A .....  
Projected Total Depth: ..... 3700 .....  
Formation at Total Depth: ..... Arbuckle .....

Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, total depth location: .....

Water Source for Drilling Operations:  
... well  farm pond .... other  
DWR Permit #: ..... N/A .....  
Will Cores Be Taken?: ..... yes  no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-25-90 ..... Signature of Operator or Agent: Dana Brennan Rig Coordinator  
BY RED TIGER DRILLING COMPANY

FOR KCC USE:

API # 15- Db5-22 586-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. ②  
 Approved by: MDW 7-26-90  
 EFFECTIVE DATE: 7-31-90  
 This authorization expires: 1-26-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 STATE CONSERVATION COMMISSION  
7/26/90  
 JUL 26 1990  
 CONSERVATION DIVISION  
 Wichita, Kansas

12  
9  
2110

WAL  
 7/26  
 N

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

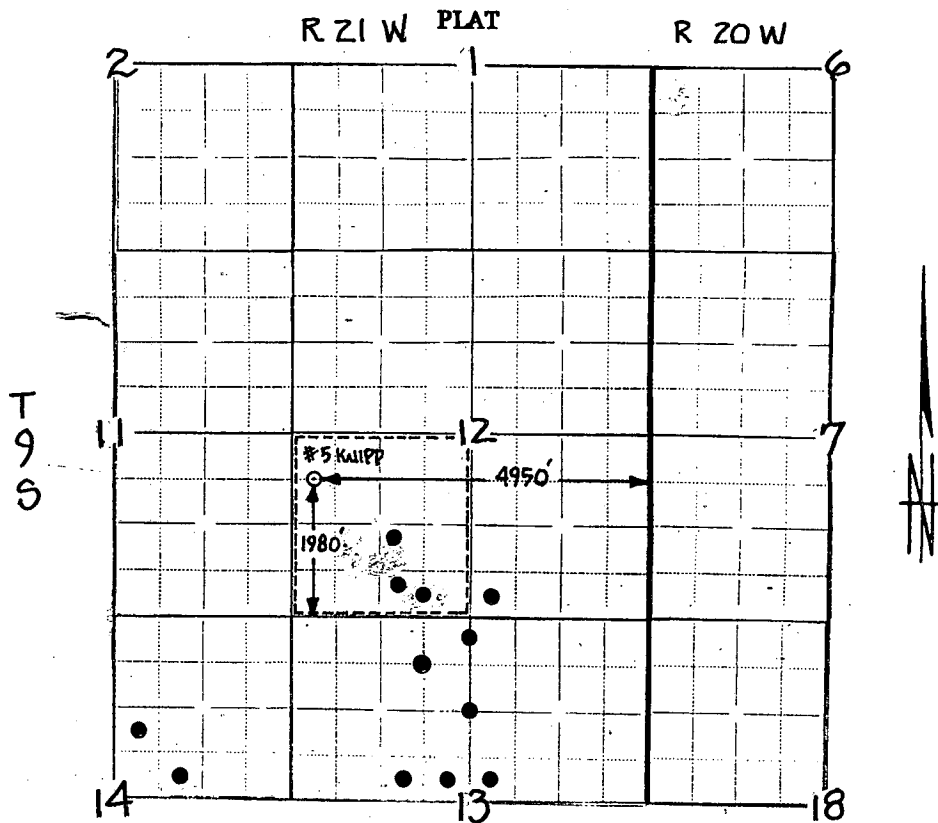
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR AL-LA-LYN OIL, INC. LOCATION OF WELL:  
LEASE Knipp 1980 feet north of SE corner  
WELL NUMBER #5 4950 feet west of SE corner  
FIELD Morel W/2 NW SW Sec. 12 T 9S R 21W E/W  
COUNTY Graham

NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION x REGULAR     IRREGULAR?  
IF IRREGULAR, LOCATE WELL FROM NEAREST  
DESCRIPTION OF ACREAGE SW/4 of CORNER BOUNDARY.  
Sec. 12-9S-21W

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

*James J. Brennan*

Date July 25, 1990

Title Rig Coordinator