

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: August 11 1984  
month day year

API Number 15- 065-22,038-0000

OPERATOR: License # 7368  
Name Terra Resources, Inc.  
Address P.O. Box 839  
City/State/Zip Oklahoma City, OK 73101  
Contact Person D.J. Harris  
Phone (405) 840-5590

SE SE NW Sec 14 Twp 9 S, Rge 21  
(location)  East  West

2970 Ft North from Southeast Corner of Section  
3065 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Not yet known  
City/State

Nearest lease or unit boundary line 330 feet.  
County Graham  
Lease Name Hinkhouse Well# 1A

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3800 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations L-KC, Arbuckle

Depth to Bottom of fresh water 200 260 mhc feet  
Lowest usable water formation Ogallala Dakota  
Depth to Bottom of usable water 300 925 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 500 feet  
Conductor pipe if any required feet  
Ground surface elevation 2226 feet MSL  
This Authorization Expires 2/3/85  
Approved By 8/3/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

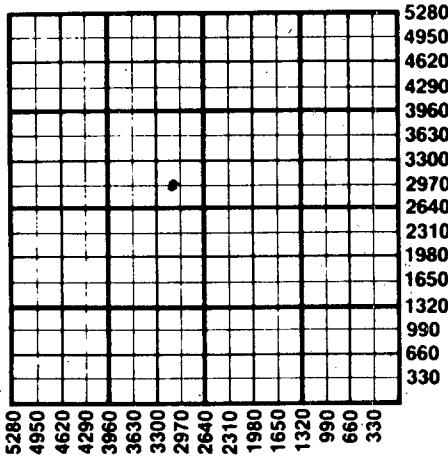
Date 8/2/84 Signature of Operator or Agent

D.J. Harris

Title Operations Eng.  
MHC/KOHE 8/3/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION  
 8/3/84  
 AUG 03 1984

CONSERVATION DIVISION  
 Wichita, Kansas

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas**  
**Conservation Division**  
**200 Colorado Derby Building**  
**Wichita, Kansas 67202**  
**(316) 263-3238**