

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30606

Name: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

City/State/Zip: Wichita, Kansas 67202

Purchaser: Eaglwing

Operator Contact Person: Tom W. Nichols

Phone: (316) 267-3241

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Kris Kennedy

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/26/05 2/3/05 3/18/05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-179-21124-0000

County: Sheridan

SW NE NW Sec. 14 Twp. 9 S. R. 26  East  West

1070 N feet from S / N (circle one) Line of Section

1670 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Eugene Well #: 1-14

Field Name: Wildcat

Producing Formation: Lansing Kansas City

Elevation: Ground: 2599 Kelly Bushing: 2604

Total Depth: 4150 Plug Back Total Depth: 4113

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2286 Feet

If Alternate II completion, cement circulated from 2286

feet depth to surface w/ 625 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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*ALT II W/ Hm  
65-07*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

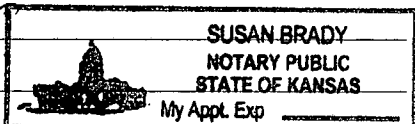
Title: Tom Nichols, Production Manager Date: 4/1/05 2005

Subscribed and sworn to before me this 1<sup>st</sup> day of April

20 05

Notary Public: [Signature]

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

Yes Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

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Side Two

**ORIGINAL**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Eugene Well #: 1-14  
Sec. 14 Twp. 9 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	<p style="text-align: center;"><b>KCC</b> <b>APR 07 2005</b> <b>CONFIDENTIAL</b></p>			
Dual Induction, Dual Compensated Porosity, Microresistivity				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		265	Common	200	3% cc, 2% gel
Production		4 1/2		4140	AA-2	145	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-2286	A-Con/60 40 Poz	225/200	3% cc
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		Common	200	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	4034-4040	1000 gal 15% MCA	
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			<b>KCC WICHITA</b>

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4078		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method			
3/19/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	106	----	22	-----	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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2/3/05

RTD 4150'. Cut 25'. DT: none. CT: 22 3/4 hrs. Dev.: 3/4° @ 4150'. HC @ 8:00 a.m.  
 2/2/05. Log Tech logged from 11:00 a.m. to 3:45 p.m. 2/2/05, LTD @ 4093'. Ream 70'  
 after log. Ran 98 jts. = 4140' of 5 1/2" prod. csg. set @ 4140'. Cmt. w/145 sx. AA-2, plug  
 down @ 2:45 a.m. 2/3/05 by Acid Services. Port collar @ 2286'. 15 sx. in RH, 10 sx. in  
 MH. Rig released @ 6:45 a.m. 2/3/05. **FINAL REPORT.**

Eugene #1-14 1070 FNL 1670 FWL Sec. 14-T9S-R26W 2604' KB							Popp-Borger Unit #1-14 630 FNL 160 FEL Sec. 14-T9S-R26W 2649' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2264	+340	+4				2313	+336
B/Anhydrite	2300	+304	+3				2348	+301
Neva							3222	-573
Topeka	3600	-996	+4	3601	-997	+3	3649	-1000
Heebner	3807	-1203	+4	3809	-1205	+2	3856	-1207
Toronto	3831	-1227	+4				3880	-1231
Lansing	3848	-1244	+3	3848	-1244	+3	3896	-1247
BKC	4080	-1476	+3	4074	-1470	+9	4128	-1479
RTD	4150							
LTD				4093			4197	

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**Eugene #1-14**

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Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #16

ORIGINAL

Lisbon Prospect #3089

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1070 FNL 1670 FWL  
Sec. 14-T9S-R26W  
Sheridan County, Kansas

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Call Depth: 3000'  
Spud: 1/26/05 @ 7:45 a.m..

TD: 4150'

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DAILY INFORMATION:

1/25/05 MIRT.

**KCC WICHITA**

Contact Person: David Doyel  
Phone number: 316-267-3241  
Well site Geologist: Kris Kennedy

API # 15-179-21124  
Casing: 8 5/8" @ 265'  
5 1/2" @ 4140'  
Elevation: 2599' GL  
2604' KB

1/26/05 Will spud this morning.

1/27/05 Depth 1535'. Cut 1535'. DT: 8 hrs. (WOC). CT: none. Dev.: 3/4" @ 266'. Spud @ 7:45 a.m. 1/26/05. Ran 6 jts. = 258.15' of 8 5/8" surf. csg. set @ 265'. Cmt w/200 sx. comm. 3% cc, 2% gel, plug down @ 12:00 p.m. 1/26/05. drilled out plug @ 8:00 p.m. 1/26/05, circ. 5 bbls by Allied. Lost 90 bbl while drlg 800-1000'.

1/28/05 Depth 2900'. Cut 1365'. DT: none. CT: none. Dev.: 7/8" @ 1608'.

1/29/05 Depth 3495'. Cut 595'. DT: none. CT: none. Dev.: none.

1/30/05 Depth 3868'. Cut 373'. DT: none. CT: 8 hrs. Dev.: 3/4" 3868'. **DST #1 3806-3868 (Toronto-LKC A zones):** 30-60-60-90; Rec. 65' M; HP: 1902-1834; FP: 21/44, 46/64; SIP: 1046-1064.

1/31/05 Depth 3928'. Cut 60'. DT: none. CT: 20 3/4 hrs. Dev.: none. **DST #2 3868-3928 (LKC B-F zones):** 15-45-45-90; Rec. 70' GIP, 300' W, 180' SMCW (15% M, 85% W), 200' SOG&WCM (5% O, 5% G, 25% W, 65% M), 30' CGO (15% G, 85% O); HP: 1914-1888; FP: 68/168, 177/367; SIP: 1189-1191.

2/1/05 Depth 4036'. Cut 108'. DT: none. CT: 17 1/2 hrs. Dev.: none. **DST #3 3966-4010 (LKC H-I zones):** 30-60-60-90; Rec. 5' OCM (15% O, 85% M); HP: 2000-1935; FP: 14/22, 21/28; SIP: 102-399. **DST #4 4010-4036 (LKC J zone):** 15-30; GTS in final shut in, pulling test now, 2600' TF appears to be all oil. Have tank truck on its way. 15-45-45-75; Rec. 62' OCM (25% O, 75% M), 62' O & WCM (15% O, 35% W, 50% M), 62' OCM (25% O, 75% M), 2109' CGO reversed out (20% G, 80% O), 30' CGO (20% G, 80% O), 2325' TF. HP: 2025-1929; FP: 208/436, 468/835; SIP: 1356-1346.

2/2/05 Depth 4125'. Cut 89'. DT: none. CT: 18 1/2 hrs. Dev.: none. **DST #5 4040-4058 (LKC K zone):** 30-60-60-90; Rec. 3' M; HP: 2013-1980; FP: 12/17, 18/20; SIP: 1319-1368.

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2/3/05

RTD 4150'. Cut 25'. DT: none. CT: 22 3/4 hrs. Dev.: 3/4° @ 4150'. HC @ 8:00 a.m. 2/2/05. Log Tech logged from 11:00 a.m. to 3:45 p.m. 2/2/05, LTD @ 4093'. Ream 70' after log. Ran 98 jts. = 4140' of 5 1/2" prod. csg. set @ 4140'. Cmt. w/145 sx. AA-2, plug down @ 2:45 a.m. 2/3/05 by Acid Services. Port collar @ 2286'. 15 sx. in RH, 10 sx. in MH. Rig released @ 6:45 a.m. 2/3/05. **FINAL REPORT.**

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Lansing	3848	-1244	+3	3848	-1244	+3	3896	-1247
BKC	4080	-1476	+3	4074	-1470	+9	4128	-1479
RTD	4150							
LTD				4093			4197	

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Eugene #1-14  
Completion Report  
Section 14-9S-26W  
Sheridan County, KS

- 2/21 - Backfilled cellar & leveled location. RU Log Tech. Ran Sonic Cement Bond Log. LTD 4113', top cement 3260', port collar 2294'.
- 2/22 - Waiting on completion equipment.
- 2/23 - Waiting on completion equipment.
- 2/24 - Waiting on completion equipment.
- 2/25 - Waiting on completion equipment.
- 2/28 - SD waiting on completion equipment.
- 3/1 - SD waiting on completion equipment.
- 3/2 - SD waiting on completion equipment.
- 3/3 - Unloaded 2 3/8" tbg.
- 3/3- MIRU #396. RIH w/PC tool & tbg. Found PC @ 2286'. Pulled tbg to 2256'. SDOWE. Est cost \$1300.
- 3/7 - Ran subs & got in port collar @ 2286'. Cmt truck broke dwn. Waited 2 hrs on cmt: RU Acid Services. Pressured to 1500# & held. Opened P.C. Pumped 4 BFW, got blow on 8 5/8. Pumped 225 sacks A-con & 200 sacks 60-40 poz w/3% CC, 1/4" cell flake per sack. Cmt did not circ. After 100 sacks pumped circ was sporadic. Closed P.C. Pressured to 1500#, held. Ran tbg to 2459'. Circ clean. TOH w/tbg & PC tool. Loaded csg w/FW. SDON. Est cost \$13,953.
- 3/8 - RU Log Tech. Ran Temperature Survey. Found top of cement @ 700'. Called KCC. Perforated csg with 2 holes @ 650'. RU Acid Services. Tied onto csg. Loaded csg. Inj rate 3 BPM 650# with full returns out of 8 5/8". Pumped 200 sacks common w/3% CC to circ cmt to surface. Witnessed by Darrell Dipman w/KCC. Launched wiper plug. Pumped plug dwn w/13 BW. Est cmt top 547'. SI csg w/300#. MI swab tank & mud pump. SDON. Est cost \$24,709.
- 3/9 - RIH w/new 4 7/8" bit (Ser#1364404), 3 drill collars & 2 3/8" tbg. Tagged cmt @ 550'. RU mud pump. Drilled hard cmt to 630', circ clean. Pulled bit to 600'. SDON. Est cost \$28,074.
- 3/10 - Ran bit to 630'. Drilled to 650' & fell through. Rotated to 712'. Ran bit to 837'. Circ clean. Pressured to 450# & held. TOH. S/D csg to 3700'. RU Log Tech. Tagged fl 3730'. Perforated 4034-40 K, 4 SPF, EHSC, no oil show on gun. RIH w/pkr & 2 3/8" tbg to 2831'. SD due to wind. Est cost \$33,674.
- 3/11 - Ran pkr to 4022' & set. Isolating 4034-40 K. Tagged fluid 500' f/surface, 3250' overnight fillup, 3522' FIT, 3100' oil on top, 34 gravity. S/D to 3400' = 622' FIT, rec 21.02 BTF, 20% wtr, 6/10% mud. 1 hr test, 6 PPH, FL 3400' = 622' FIT, rec 16.38 BTF, 77% oil, 6/10% mud. Ran pkr to 4043'. Tagged fluid 800' f/surface. Dumped 500 gal 15% MCA + 3 1/2 BW to spot acid. Reset pkr 4022'. Treated w/500 gal 15% MCA. Displaced acid w/16 1/2 BW. 1<sup>st</sup> 8 bbl acid in 1 BPM vac. Last 4 bbl acid 1 1/2 BPM 300# max pressure, ISIP 200#, vac in 15 sec, 28 1/2 BTL. Let set 45 min. Tagged 900' f/surface. S/D to 1200', rec 24.57 BTF. 1 hr test 7 PPH, FL 1300' = 2722' FIT, rec 29.25 BTF, 91% oil, 3/10% mud. 2<sup>nd</sup> hr test 7 PPH, FL 1400' = 2622' FIT, rec 28.08 BTF, 90% oil, trace fines. 3<sup>rd</sup> hr test 7 PPH, FL 1550' = 2505' FIT, rec 28.08 BTF, 90% oil, no fines. Released pkr. Swabbed acid off backside. Reset pkr. SDON. Est cost \$36,946.
- 3/12 - Tagged fluid 800' f/surface, 750' overnight fillup, 3222' FIT. Made 2 pulls = 2400' all oil. TOH w/tbg & pkr. TIH w/new 2 3/8 x 3' perforated sub, new 2 3/8" SN, 2 jts 2 3/8" tbg, rebuilt 2 3/8 x 5 1/2 AC, 129 jts 2 3/8" tbg. Btm perforated sub 4080.99', SN 4077.99', AC 4015.40', set w/12" stretch or 10,0003 tension. SDOWE. Est cost \$38,746.
- 3/14 - RIH w/rebuilt 2 x 1 1/2 x 12' RWTC, DV, SS PT, reg steel bbl, 2' x 3/4" sub, 161 - 3/4" rods, 8', 6', 8' x 3/4" subs, 1 1/4 x 16' PR w/7' liner. Longstroked. Have strong blow. Clamped off PR. Assembled wellhead connections. RDMO #396. Est cost \$41,746.
- 3/15 - Built pumping unit pad & sanded. Hauled in sand f/tank battery. County set culvert in ditch f/tank battery driveway. Signed electrical contract @ Western Coop office.

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Eugene #1-14  
Completion Report  
Section 14-9S-26W  
Sheridan County, KS

- 3/16 - Built tank battery pad. Filled in ditch f/driveway. Leveled out right-of-way to string 2" PVC f/lead line.
- 3/17 - Set & assembled 114 Sentry. Greased unit. Ditched, layed & backfilled 1680' 2" PVC Sch 40 lead line. Ditched, layed & backfilled 1810' 2 ott electric line. Set motor & control panel @ well. Western Coop should be setting meter pole today. SDON. Champion checked out swab oil, 13% emulsion.
- 3/18 Western Coop set transformers & meter pole. Hooked up power. McDonald Tank set (1) 12 x 10' FGSWT, (1) 10 x 15 FGGB, (2) 12 x 10 WSST. Will set 3<sup>rd</sup> tank when made. 28 JTF, 811 FTF, 3205 FAP static FL. POP 8.69 x 54 x 1 1/2, 154.83 BTF, 126% PE. Put 60 BSW in GB & 10 BW in SWT. Rolled swab tank oil with chemical. To let set & recheck for emulsion.
- 3/19 Champion ground out well head. Found 8% wtr & 12% tight emulsion. Set LMI chemical feeder & hooked up. Set 716 DEM & hooked up to lead line. 8.69 x 54 x 1 1/2, 129.38 BO, 0 BW, NPF, 104% PE, 86 BOIGB. 34 JTF, 1058 FTF, 3018 FAP.
- 3/20 8.69 x 54 x 1 1/2, 106.7 BO, 21.88 BW, NPF, 104% PE, 66.8 BOIS, 5.01 wtr.
- 3/21 8.69 x 54 x 1 1/2, 82.82 BO, 20.7 BW, 20% wtr, 103.52 TF, NPF, 84% PE, 93.52 BOIS, 18.37 wtr.
- 3/22 8.69 x 54 x 1 1/2, 91.91 BO, 30.64 BW, 25% wtr, 122.55 TF, NPF, 100% PE, 80.16 BOIS, 23.38 wtr.
- 3/23 - 8.69x54x1.5, 120.50 TF, 16.7% wtr, 100.38 BO, 20.12 BW, NPF, 98% PE, 90.18 BOIS/1 well. SD out of tank room.
- 3/24 - SD, out of tank room.
- 3/25 - SD, out of tank room.
- 3/28 - Hauled 1 tank of oil & POP.
- 3/29 - 8.69x54x1.5, 88.81 BO, 29.61 BW, 118.42 TF, 25% wtr, NPF, 96% PE, 91.01 BOIS.

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**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

*Invoice*

<b>Bill to:</b>  MURFIN DRILLING Box 288 Russell, KS 67605	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		503039	3/10/05	9535	3/8/05
	<b>Service Description</b>				
	Cement 5 1/2				
<b>Lease</b>			<b>Well</b>		
Eugene			1-14		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	J. Gerstner	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	200	\$12.38	\$2,476.00 (T)
C310	CALCIUM CHLORIDE	LBS	400	\$1.00	\$400.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.65	\$73.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.15	\$43.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1692	\$1.60	\$2,707.20
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R302	CEMENT PUMPER, 501-1000' 1ST 4 HRS ON LOC	EA	1	\$935.00	\$935.00

**Sub Total:** \$7,009.20  
**Discount:** \$2,102.76  
**Discount Sub Total:** \$4,906.44  
 Sheridan County & State Tax Rate: 6.30% **Taxes:** \$130.14  
 (T) Taxable Item **Total:** \$5,036.58

*Finish Cementing Production Casing  
(0-650')*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CON

ORIGINAL

FIELD ORDER 19

INVOICE NO.

Subject to Correction



Date 3-8-05

Lease Eugene

Well # 1-14

Legal 14-95-216W

Customer ID

County Sheridan

State KS

Station Pratt

Murfin Drilling

Depth

Formation

Shoe Joint

H.A.R.G.E.

Casing 5 1/2" 19.5 #/ft

Casing Depth 4137.48'

TD 4137.48'

Job Type Cement - Raise Casing

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Customer Representative John Gerstner

Treater Clarence R. Messick

AFE Number

PO Number

Materials Received by

X John Gerstner

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	200sk	Common				
C-310	400 lbs.	Calcium Chloride				
F-143	1 ea.	Top Rubber Plug, 5 1/2"				
E-100	20 mi.	Heavy vehicle Mileage	1-way			
E-101	20 mi.	Pickup Mileage	1-way			
E-104	1,692 tm	Bulk Delivery				
E-107	200sk	Cement Service Charge				
R-302	1 ea.	Casing Cement Pump 501' - 1,000'				
		Discounted Price =		\$ 4,906.44		
		Plus taxes				

KCC APR 07 2005

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RECEIVED APR 08 2005 KCC WICHITA



**CONFIDENTIAL**

**ORIGINAL COPY**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b> MURFIN DRILLING Box 288 Russell, KS 67605	5873197 <b>KCC</b> APR 07 2005 <b>CONFIDENTIAL</b>	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		503038	3/10/05	9533	3/7/05
<b>Service Description</b>					
Cement (Port Collar)					
<b>Lease</b>			<b>Well</b>		
Eugene			1-14		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	J. Gerstner	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	225	\$14.77	\$3,323.25 (T)
D203	60/40 POZ (COMMON)	SK	200	\$9.09	\$1,818.00 (T)
C310	CALCIUM CHLORIDE	LBS	1152	\$1.00	\$1,152.00 (T)
C194	CELLFLAKE	LB	96	\$3.41	\$327.36 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	180	\$3.65	\$657.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	3456	\$1.60	\$5,529.60
E107	CEMENT SERVICE CHARGE	SK	425	\$1.50	\$637.50
R305	CEMENT PUMPER, 2001-2500' 1ST 4 HRS ON LOC	EA	1	\$1,481.00	\$1,481.00

**Sub Total:** \$14,925.71  
**Discount:** \$4,477.71  
**Discount Sub Total:** \$10,448.00  
**Sheridan County & State Tax Rate: 6.30%** **Taxes:** \$291.97  
 (T) Taxable Item **Total:** \$10,739.97

*Port Collar Cement Job*

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**APR 08 2005**  
**KCC WICHITA**



**ALLIED CEMENTING CO., INC.**  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

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 \* I N V O I C E \*  
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**KCC**

**APR 07 2005** Invoice Number: 095771

**CONFIDENTIAL** Invoice Date: 01/28/05

Sold Murfin Drilling Co.  
 To: 250 N. Water, St. #300  
 Wichita, KS  
 67202

Cust I.D.....: Murfin  
 P.O. Number..: Eugene 1-14  
 P.O. Date.....: 01/28/05

Due Date.: 02/27/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	9.5500	1910.00	T
Steel	4.00	SKS	13.0000	52.00	T
Chloride	7.00	SKS	36.0000	252.00	T
Handling	211.00	SKS	1.5000	316.50	E
Mileage (48)	48.00	MILE	11.6100	557.28	E
211 sks @\$ .05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	48.00	MILE	4.5000	216.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ **398.38**  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3983.78  
 Tax.....: 142.95  
 Payments: 0.00  
 Total....: 4126.73

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**APR 08 2005**  
 New Well **KCC WICHITA**  
 Surface Casing Cement

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# ALLIED CEMENTING CO., INC.

ORIGINAL 19492

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 07 2005

SERVICE POINT:

Oakley

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DATE <u>1-26-05</u>	SEC. <u>14</u>	TWP. <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>NOON</u>
LEASE <u>Eugene</u>	WELL # <u>1-14</u>	LOCATION <u>Studley 5 1/2 S - E.S.</u>			COUNTY <u>Sheridan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>MurFin Dals Co #16</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>266'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>265'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 BBL</u>	

CEMENT	
AMOUNT ORDERED <u>200 SKS com</u>	
<u>3% CC - 2% Cel</u>	

COMMON	<u>200 SKS</u>	@	<u>9.55</u>	<u>1,910.00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>7 SKS</u>	@	<u>36.00</u>	<u>252.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>102</u>	HELPER <u>Jarrod</u>
BULK TRUCK	
# <u>386</u>	DRIVER <u>Lonnie</u>
BULK TRUCK	
#	DRIVER

<b>RECEIVED</b>				
APR 08 2005				
<b>KCC WICHITA</b>				
HANDLING	<u>211 SKS</u>	@	<u>1.50</u>	<u>316.50</u>
MILEAGE	<u>5.54</u>	per	<u>SK/mile</u>	<u>557.28</u>
				TOTAL <u>3,082.78</u>

REMARKS:

Cement Did Cure

SERVICE