

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/2005</u>	<u>1/3/2006</u>	<u>1/16/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,420 8000
County: NESS
APPX. NE NW SW Sec. 36 Twp. 19 S. R. 24 East West
2210 feet from S / N (circle one) Line of Section
1100 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KERR 'RM' Well #: 1-36
Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2301 Kelly Bushing: 2306
Total Depth: 4419 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1643 Feet
If Alternate II completion, cement circulated from 1643
feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan *ACTED WITH 6-5-07*
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

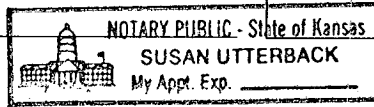
Signature: Beth A. Isers

Title: GEOLOGIST Date: 3/1/2006

Subscribed and sworn to before me this 2nd day of March, 2006.

Notary Public: Susan Utterback

Date Commission Expires: 9/7/06



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KCC Office Use ONLY
 Letter of Confidentiality Received **MAR 02 2006**
If Denied, Yes Date: **KCC**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 03 2006

KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: KERR 'RM' Well #: 1-36
 Sec. 36 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1576	+ 730
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3732	-1426
List All E. Logs Run:		LANSING	3778	-1472
NONE		BKC	4094	-1788
		FORT SCOTT	4290	-1984
		CHEROKEE SHALE	4314	-2008
		MISSISSIPPI	4403	-2097

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	211'	COMMON	150SX	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4410'	SMD	250SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1643	SMD	110SX	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPENHOLE	750 gals 20% MCA	4410-4419
CONFIDENTIAL			
MAR 02, 2006			
KCC			
TUBING RECORD	Size Set At 2-3/8" 4411'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/30/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 0	Water Bbls. 10
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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ALLIED CEMENTING CO., INC. 24102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

MAR 02 2006

Direct Bend

DATE <i>12-27-05</i>	SEC <i>36</i>	TWP. <i>19</i>	RANGE <i>24w</i>	CALLED OUT <i>2:30 PM</i>	KCC ON LOCATION <i>4:30 PM</i>	JOB START <i>7:00 AM</i>	JOB END <i>5:00 PM</i>
LEASE <i>Kern</i>	WELL # <i>1-36</i>	LOCATION <i>Ness city 651 1/2 w 1/2 S</i>			COUNTY <i>Ness</i>	STATE <i>K.S.</i>	

OLD OR NEW (Circle one)

CONTRACTOR *Mallard Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *211 ft*

CASING SIZE *8 3/4* DEPTH *211 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *12.6 bbl*

OWNER _____

CEMENT AMOUNT ORDERED *160 Common*

32 cc 2 7/8 gel

EQUIPMENT

PUMP TRUCK # *181* CEMENTER *Mike M*

HELPER *Richard H*

BULK TRUCK # *342* DRIVER *Don D*

BULK TRUCK # _____ DRIVER _____

COMMON	<i>160 mb</i>	@	<i>8.70</i>	<i>1,392.00</i>
POZMIX		@		
GEL	<i>3 mb</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5 mb</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>168 mb</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE	<i>168 mb 06 B</i>	@	<i>1.10</i>	<i>180.00</i>
TOTAL				<i>2072.80</i>

REMARKS:

*Circulate Hole with Rig mud pump
Mix Cement + Release Plug Displace
Plug Down with water*

*Cement did circulate to
Surface*

CHARGE TO: *Pintail Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

*Thank
you
644*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB *211 ft*

PUMP TRUCK CHARGE *670.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *8* @ *5.00* *40.00*

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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TOTAL *710.00*

PLUG & FLOAT EQUIPMENT

1-8 3/8 Wooden Plug @ 55.00 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *55.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Lawson R Urban* *Lawson R. Urban*

PRINTED NAME



CHARGE TO:
PENTACEL PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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 MAR 03 2006
 KCC WICHITA

TICKET
 No 9512

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS COYS	WELL/PROJECT NO. 1-36	LEASE KEED "RM"	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-3-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALLARD DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATOR	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRONG	WELL PERMIT NO.	WELL LOCATION NESS COYS - 7s, 1 3/4 W, N 210		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	10		ME		4.00	40.00	
578		1			PUMP SERVICE	1	JOB		4409	FT	1250.00	1250.00
281		1			MUDFLUSH	500		GAL		75	375.00	
221		1			LEADS RCL	2		GAL		25.00	50.00	
402		1			CENTRALERS	12		EA	5 1/2"	60.00	720.00	
403		1			CRIMP BASKETS	2		EA		225.00	450.00	
404		1			PORT COLLAR TOP JT # 66	1		EA	1643	FT	2000.00	2000.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		210.00	210.00	
407		1			DRIFT FLAT SHOE W/AUTO FOL	1		EA		250.00	250.00	
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter W. Wason*
 DATE SIGNED 1-3-06 TIME SIGNED 0830
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5595.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3596.82
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	9191.82
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX	397.46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9589.28

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Walter Wason* APPROVAL

Thank You!



CHARGE TO: *Partial Meter* **CONFIDENTIAL**
 ADDRESS: *Partial Meter*
 CITY, STATE, ZIP CODE: *MASS* **MAR 02 2006**
KCC

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MAR 03 2006
KCC WICHITA
TICKET
No 9595
 PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>Wichita</i>	<i>136</i>	<i>K-11 "RM"</i>	<i>Mass</i>	<i>ks</i>		<i>1-16-06</i>	<i>Same</i>
2. <i>Wichita, KS</i>	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	<i>Partial Meter Serv</i>		<i>to</i>	<i>Location</i>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<i>oil</i>	<i>Development</i>	<i>Cement Port Collar</i>				
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
571		1			MILEAGE #103	10				4 ⁰⁰	40 ⁰⁰
576		1			Pump Charge (Line)	1		1693'		1250 ⁰⁰	1250 ⁰⁰
330		2			S.M.D Cement	110		sk		11 ⁵⁰	1265 ⁰⁰
276		2			Flicole	45		#		1 ¹⁰	49 ⁵⁰
581		2			Cement Service Charge	180		sk		1 ¹⁰	198 ⁰⁰
582		2			Drillage Minimum	1				100 ⁰⁰	100 ⁰⁰

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *With [Signature]*

DATE SIGNED: *1-16-06* TIME SIGNED: *11:50* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

Kansas
Geological
Survey

Oil and Gas


Lease
Oil & Gas
Production

Oil and Gas Leases

Click on column heading to sort

Save
Annual
Data to File

53 records returned--50 displayed at a time.

Select name of lease to view production data.

If production data has been tied to one or more wells by the KGS, then an API number will be listed.

View page: 1 2									
Lease	T-R-S	KS Dept. of Revenue Lease Code	API Number (if known)	Operator	Oil?	Gas?	Cumulative production	Producing zone	Field
<u>Humburg</u>	T18S, R25W, Sec. 36	109321		Palomino Petroleum, Inc.	Oil		347022 (1963 to 2005)	Mississippian System	LAIRD
<u>Horchem</u>	T18S, R25W, Sec. 36	120510		Pintail Petroleum, Ltd.	Oil		39716 (1984 to 2005)	Mississippian System	LAIRD
<u>Horchem</u>	T18S, R25W, Sec. 36	124766		Hartman Oil Co., Inc.	Oil		54710 (1986 to 2003)	Mississippian System	LAIRD
View page: 1 2									

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 23, 2005

Data from Kansas Dept. of Revenue files quarterly.

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KCC WICHITA

**PINTAIL PETROLEUM, Ltd.
225 N. MARKET, STE. 300
WICHITA, KS 67202
(316) 263-2243
(316) 263-6479 FAX**

COPY

2 March 2006

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
KERR 'RM' #1-36
Section 36-19S-24W
Ness County, Kansas**

To Whom It May Concern:

**Please keep the information on the Kerr 'RM' #1-36
confidential for a period of one year.**

Thank you,

Beth A. Isern

**Beth A. Isern
Geologist**

**CONFIDENTIAL
MAR 02 2006
KCC**

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MAR 03 2006
KCC WICHITA**