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Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC WICHITA

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD.
 Address: 225 N. MARKET, SUITE 300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: AMERICAN EAGLE
 License: 33493
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/23/2006</u>	<u>2/2/2006</u>	<u>2/21/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,439
 County: NESS
 APPX W/2 E/2 SE Sec. 3 Twp. 19 S. R. 25 East West
1410 feet from S N (circle one) Line of Section
1130 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHLEGEL 'DY' Well #: 1-3
 Field Name: WILDCAT
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 2418 Kelly Bushing: 2424
 Total Depth: 4459 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 8-5/8 @ 318 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1707 Feet
 If Alternate II completion, cement circulated from 1707
 feet depth to SURFACE w/ 130 sx cmt.

Drilling Fluid Management Plan *ALT II with 65-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 9000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isers
 Title: GEOLOGIST Date: 3/27/2006
 Subscribed and sworn to before me this 27th day of March,
2006.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/7/06

NOTARY PUBLIC - State of Kansas
 SUSAN UTTERBACK
 My Appt. Exp. _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: SCHLEGEL 'DY' Well #: 1-3
 Sec. 3 Twp. 19 S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1705	+ 719
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3788	-1364
List All E. Logs Run:		LANSING	3830	-1406
		BKC	4146	-1722
		FORT SCOTT	4333	-1835
		CHEROKEE SHALE	4360	-1936
		MISSISSIPPI WARSAW	4434	-2010

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	24#	318'	common	200	3%gel, 2%cc
PRODUCTION	7-7/8"	5-1/2"	14#	4447'	EA-2	225	SMD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1707'	SMD	130sx	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	openhole	750 gals 20% MCA	4447'

TUBING RECORD	Size 2-3/8"	Set At 4456'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/24/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 27	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC. 22472

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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MAR 28 2006

SERVICE POINT: Near city

DATE <u>1-23-06</u>	SEC. <u>3</u>	TWP. <u>19</u>	RANGE <u>25-KCC</u>	CALLED OUT <u>11:30pm</u>	ON LOCATION <u>1:00am</u>	JOB START <u>3:15am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>Schlegel</u>		WELL # <u>09 1-3</u>	LOCATION <u>Land 1/2w 2S 1/4w 1/2N</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 318

CASING SIZE 8 5/8 DEPTH 318

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 19 1/2

CEMENT AMOUNT ORDERED 200 cum 3%cc 2%Hel.

COMMON	<u>200</u>	@	<u>8.70</u>	<u>1740.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Williams

BULK TRUCK

342 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

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KCC WICHITA

HANDLING	<u>210</u>	@	<u>1.60</u>	<u>336.00</u>
MILEAGE	<u>11.6</u>	@	<u>210 min</u>	<u>180.00</u>
TOTAL				<u>2540.00</u>

REMARKS:

New 24#

casing 8 5/8 casing w/ req pump

mix cement drop plug w/ 19 1/2 BBL

cement did cure

Thanks

SERVICE

DEPTH OF JOB	<u>318</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>18</u>	@	<u>1.55</u>	<u>9.90</u>
MILEAGE	<u>11</u>	@	<u>5.00</u>	<u>55.00</u>
MANIFOLD		@		
TOTAL				<u>734.90</u>

CHARGE TO: Pumtail Pote LTD

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top Wood</u>	@	<u>55.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ken Anderson

Ken Anderson
PRINTED NAME



CHARGE TO: **PEJAZZ PETROLEUM**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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KCC WICHITA

TICKET NO: **9772**

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SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 1-3	LEASE SCHIEGEL "D4"	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 2-10-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FREDRICK TRUCKS	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION WELL 16-25, WINDY WOOD		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104		10		MC	4.00	40.00
577		1			PUMP SERVICE		1		JOB	800.00	800.00
105		1			PORT COLLAR OPERATING TOOL		1		JOB	400.00	400.00
330		1			SWIFT MOLTRE-DISSOLV STANDARD		140		SKS	12.00	1680.00
276		1			FUEL		44		US	1.25	55.00
581		1			SERVICE CHARGE CONSULT		175		SKS	1.10	192.50
582		1			DEBRIS - MUDMUD		17384		US	86.92 PM	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **2-10-06** TIME SIGNED: **0930** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3267.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					113.16
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3380.66

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WAGY** APPROVAL: _____

Thank You!



CHARGE TO: **PENTAZZ PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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KCC

TICKET No. **9756**

PAGE **1** OF **2**

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-3	LEASE SCHLEGEL "DY"	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 2-1-06	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR AMERON EAGLE DRILL		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO HOUSTON	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGS/STRENGTH		WELL PERMIT NO.	WELL LOCATION W202-12W, 2S, 1/4 W, N-W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS:						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	10		ME		4.00	40.00
578		1			PUMP SERVICE	1		JOB	4450 FT	1250.00	1250.00
221		1			ACQUIRED KCL	2		GAZ		26.00	52.00
281		1			MUDFLUSH	500		GAZ		.75	375.00
402		1			CONTRACTORS	12		SA	5 1/2"	60.00	720.00
403		1			CONCRETE BASKETS	2		SA		230.00	460.00
404	RECEIVED MAR 29 2006 KCC WICHITA	1			PORT COLLAR TOP JT #67	1		SA	1702 FT	2000.00	2000.00
406		1			CATCH DOWN PLUG - RAFFLE	1		SA		210.00	210.00
407		1			DISKET FLOAT SHOE W/AUTO FDI	1		SA		250.00	250.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x **Bett** **Isere**
 DATE SIGNED **2-1-06** TIME SIGNED **1800**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5607.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3341.83
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	8948.83
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX	386.74
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				Less 5.3%	9335.57
				TOTAL	9335.57

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!