

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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MAR 29 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC WICHITA**

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/26/2006	2/4/2006	3/3/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,321 0000
County: TREGO
NE SE SE SW Sec. 29 Twp. 14 S. R. 21 East West
450 feet from S / N (circle one) Line of Section
2580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT 'RP' Well #: 1-29
Field Name: WILDCAT

Producing Formation: CHEROKEE SAND
Elevation: Ground: 2120 Kelly Bushing: 2125
Total Depth: 4070 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 8-5/8 @ 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1505 Feet
If Alternate II completion, cement circulated from 1505
feet depth to SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan *ALT II with 6-5-07*
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

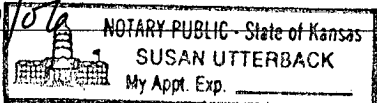
Signature: Brett A. Isern

Title: GEOLOGIST Date: 3/27/2006

Subscribed and sworn to before me this 27th day of March, 2006.

Notary Public: Susan Utterback

Date Commission Expires: 9/7/07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 28 2006
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Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: SCHMIDT 'RP' Well #: 1-29
 Sec. 29 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1494	+ 631
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3493	-1368
List All E. Logs Run:		LANSING	3532	-1407
Density/Neutron		BKC	3786	-1661
Dual Induction		LABETTE SHALE	3926	-1801
Sonic		CHEROKEE SAND	3966	-1871
		KUTINA SAND	3996	-1871
		MISSISSIPPI	4038	-1913

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	24#	210'	common	165SX	2%gel,3%cc
PRODUCTION	7-7/8"	5-1/2"	15.5#	4068'	EA-2	220SX	SMD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1505'	SMD	135sx	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4	3997 - 4001			

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MAR 29 2006
KCC WICHITA

TUBING RECORD	Size Set At 2-3/8" 4002'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/4/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf 0	Water Bbls. 0 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: **PENTAZZ PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE: **TREBO KS**

CONFIDENTIAL
MAR 28 2006
KCC

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MAR 29 2006
KCC WICHITA

TICKET No **9804**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-29	LEASE SCHMIDT "RP"	COUNTY/PARISH TREBO	STATE KS	CITY	DATE 2-14-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRETZEE TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION SPORTS HAVEN - 1s, 2 1/2E, NS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104		30	MI		400	120.00
577		1			PUMP SERVICE		1	JOB		800.00	800.00
105		1			PORT COLLAR OPERATING TOOL		1	JOB		400.00	400.00
330		1			SWIFT MURTZ-DENSITY STANDARD		160	SKS		12.00	1920.00
276		1			FLOCELL		44	BS		1.25	55.00
581		1			SERVICE CHARGE CEMENT		175	SKS		1.10	192.50
583		1			DRAINAGE		260.76	M	17384	1.00	260.76

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter King*

DATE SIGNED: **2-14-06** TIME SIGNED: **1400**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3748 26
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3886 01

Trebo TAX 5.8% **137 | 75**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WANE WASON* APPROVAL: _____

Thank You!



CHARGE TO: Pistail Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

CONFIDENTIAL
 MAR 28 2006
KCC

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 MAR 29 2006
 KCC WICHITA

TICKET No 9647

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3. _____
 4. _____

WELL/PROJECT NO. #1-29 LEASE Schmidt "RP" COUNTY/PARISH Trego STATE Ks CITY _____ DATE 2-4-06 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR Martin #24 RIG NAME/NO. _____ SHIPPED VIA off DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE	30	mi		4.00	120.00
578		1			Pump Charge	1	ea	4070	1250.00	1250.00
281		1			Mud flush	500	gal		.75	375.00
221		1			KGL Liquid	2	gal		26.00	52.00
407		1			Insert Float Shoe w/Pill	1	ea		250.00	250.00
406		1			L.D. Plug & Baffle	1	ea		210.00	210.00
402		1			Centralizer	12	ea		60.00	720.00
403		1			Basket	2	ea		230.00	460.00
404		1			Part Collar	1	ea		2000.00	2000.00
419		1			Rotating Head	1	ea		250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

x Waterbury
 DATE SIGNED 2-4-06 TIME SIGNED 1320 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	5887.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3404.19
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9091.19
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 5.8%	410.41
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9507.60
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL _____

Thank You!

ALLIED CEMENTING CO., INC. 23726

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

MAR 28 2006

SERVICE POINT:

Oakley

DATE <u>1-28-06</u>	SEC <u>28</u>	TWP. <u>14^s</u>	RANGE <u>21^w</u>	CALLED OUT <u>KCC</u>	ON LOCATION <u>1:45 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Schmidt RP</u>	WELL #	LOCATION <u>Ogallah 11-5-3E-35-1/2</u>			COUNTY <u>Trego</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Dris Co #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210'

CASING SIZE 8 5/8 DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 BBL

OWNER Same

CEMENT AMOUNT ORDERED 165 SKS COM

3% cc - 2% Gel

COMMON	<u>165-SKS @ 10⁰⁰</u>	<u>1,650⁰⁰</u>
POZMIX	@	
GEL	<u>3 SKS @ 14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5-SKS @ 38⁰⁰</u>	<u>190⁰⁰</u>
ASC	@	

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MAR 29 2006

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HANDLING	<u>173-SKS @ 1⁶⁰</u>	<u>276³⁰</u>
MILEAGE	<u>6¢ per SK/mile</u>	<u>415²⁰</u>
TOTAL		<u>2,574⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Jarrod

BULK TRUCK DRIVER Louise

377 DRIVER

BULK TRUCK DRIVER

REMARKS:

Cement Did Circ
(in collar)
Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>670⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40-miles</u>	@ <u>5⁰⁰</u>	<u>200⁰⁰</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>870⁰⁰</u>

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-Surface Plug</u>	@	<u>55⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Great Job Guys

Anthony Martin
PRINTED NAME