

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
MAY 25 2005
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: _____
License: _____

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: A. Scott Ritchie
Well Name: Frazey #1
Original Comp. Date: 2-21-84 Original Total Depth: 3870
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/6/04	12/8/04	12/10/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-21910-00-02
County: Graham 250' E of
SW SW NE Sec. 18 Twp. 06 S. R. 21 East West
2310' feet from S / (N) (circle one) Line of Section
4700' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Frazey Well #: 1
Field Name: Boys Southwest
Producing Formation: Toronto, LKC, Conglomerate Sand
Elevation: Ground: 2307' Kelly Bushing: 2312'
Total Depth: 3870' Plug Back Total Depth: 3818'
Amount of Surface Pipe Set and Cemented at 259' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1974' Feet
If Alternate II completion, cement circulated from 1974'
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Act II with
5-8-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]

Title: Production Manager Date: 03/24/05

Subscribed and sworn to before me this 23 day of March

20 05
Notary Public: [Signature]
Date Commission Expires: 10-14-07

My Appt. Expires 10-14-07
Notary Public - State of Kansas
JENNIFER L. FOSS

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: Ritchie Exploration, Inc. Lease Name: Frazey Well #: 1
Sec. 18 Twp. 06 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s).

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: R A Gaurd
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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows for various perforation intervals.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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ELECTRIC LOG TOPS	
Anhy	1964' (+ 348)
B/Anhy	1996' (+ 316)
Topeka	3288' (- 976)
Heebner	3522' (-1210)
Toronto	3546' (-1234)
Lansing	3562' (-1250)
B/KC	3754' (-1442)
Congl. Sd.	3805' (-1493)
Arb	3831' (-1519)
LTD	3866' (-1554)

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MAR 25 2005

CONSERVATION DIVISION
WICHITA, KS

KCC

MAR 23 2005

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DST #1 from 3514'-3582' (Toronto & Top zone). Gas to surface 20 min. into the 2nd opening. Recovered 3,000' of gassy oil (35° gravity). IFP:517-930#/30"; ISIP:1267#/30"; FFP:1028-1136#/30"; FSIP:1267#/30".

DST #2 from 3585'-3648' (35', 50', & 90' zones). Recovered 1760' of very slightly oil cut muddy water (2% gas, 2% oil, 83% water, & 13% mud). IFP:152-535#/30"; ISIP:1270#/30"; FFP:579-777#/30"; FSIP:1270#/30".

DST #3 from 3672'-3756' (140', 160', 180' 200' & 220' zones). Recovered 190' of heavy oil cut mud and 620' of muddy oil. IFP:109-262#/30"; ISIP:1205#/30"; FFP:327-371#/30"; FSIP:1195#/30".

DST #4 from 3754'-3824' (Conglomerate sand). Recovered 425' of very heavy oil cut mud. IFP:132-176#/30"; ISIP:1147#/30"; FFP:242-275#/30"; FSIP:1126#/30";

DST #5 from 3575'-3615' (log measurements, 35' zone). Straddle test. Lost tool and 255' of tail pipe in hole. Preparing to fish.

DST #6 from 3577'-3614' (log measurements, 35' zone). Straddle test. Recovered 10' of oil, 180' of slightly oil cut watery mud and 180' of slightly oil cut muddy water. IFP:65087#/30"; ISIP:1281#/30"; FFP:196-207#/30"; FSIP:1281#/30".

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

new

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL
 No 41449

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-19-83	Sec.	18	Twp.	6S	Range	21W	Called Out	1:00A.M.	On Location	5:00A.M.	Job Start	8:15A.M.	Finish	8:45A.M.																																																																																																																																																																																																																																
Lease	FANZEY	Well No.	#1	Location				Hwy 18 + 24 - 12N2W1/2S	County	Graham	State	KAN																																																																																																																																																																																																																																			
Contractor	Martin Dalg.	Rig #	8	Owner				SAME																																																																																																																																																																																																																																							
Type Job	SURFACE																																																																																																																																																																																																																																														
Hole Size	12 1/4"			T.D.	259'																																																																																																																																																																																																																																										
Csg. Size	8 5/8" KCC			Depth	257'																																																																																																																																																																																																																																										
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Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

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 KANSAS CORPORATION COMMISSION
 Phone Plainville 913-434-2812
 MAR 25 2005 Phone Kiowa 316-825-4618

CONFIDENTIAL **ALLIED CEMENTING CO., INC.** **ORIGINAL**
 Home Office P. O. Box 31 Russell, Kansas 67665
 CONSERVATION DIVISION WICHITA, KS No 41859

Date	1-1-84	Sec.	18	Twp.	6	Range	21	Called Out		On Location	10:15 p.m.	Job Start	1:15 A.M.	Finish	2:00 A.M.
Lease	Frazeey	Well No.	#1	Location	Boque	12w 2w 1/2 S		County	LANHAM	State	KAN				
Contractor	Martin Drilling	Rig #	8					Owner	Same						
Type Job	Prod. 2-stage	(Boham)						To Allied Cementing Co., Inc.							
Hole Size	7 7/8" KCC	T.D.	3870'					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Csg. Size	4 1/2" MAR 23 2005	Depth	3856'					Charge To	A. Scott Ritchie						
Tbg. Size		Depth						Street	125 W MARKET Suite 950						
Drill Pipe	CONFIDENTIAL	Depth						City	Wichita	State	Kan	67202			
Tool	Allied	Depth	1947'					The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.		Shoe Joint	18'					Purchase Order No.							
Press Max.		Minimum						X	Tom Pott						
Meas Line	✓	Displace													
Perf.															

EQUIPMENT

No	Cementor	Fred
Pumptrk #177	Helper	FRANK
No	Cementor	
Pumptrk	Helper	
	Driver	Randy
Bulktrk #22		Sonny
Bulktrk	Driver	

DEPTH of Job		
Reference:	#1 Pumptrk	838.00
	#14 Pumptrk 1.00 Per mi.	41.00
	Sub Total	879.00
	Tax	
	Total	

Remarks: **Float Held**

Thank You!

CEMENT	
Amount Ordered	2000x 60/40 per 10% Salt
Consisting of	1000x Salt Flush
Common	1200x @ 5.00 600.00
Poz. Mix	800x @ 2.10 168.00
Gel.	
Chloride	
Quickset	
Salt	300x @ 4.75 142.50
Sales Tax	
Handling	2300x @ .90 207.00
Mileage	.66 Per Ten mi. (41mi) 274.29
Sub Total	1391.79
Total	
Floating Equipment	4 1/2"
1- AFU Insert @	140.00
2- Baskets @ 110.00	220.00
5- Cent. @ 41.00	205.00
1- D.V. Tool @	226.70
	<u>2832.00</u>

JAN 9 1984

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

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 Phone Plainville 913-434-2812

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Phone Kiowa 316-825-4618

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ALLIED CEMENTING CO. INC.

ORIGINAL
 N° 41860

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-1-84	Sec.	18	Twp.	6	Range	21	Called Out		On Location		Job Start		Finish	5:15 P.M.	
Lease	FAAZOY	Well No.	#1	Location	Boque 12w 2w 1/2 S				County	Leahey	State	Kan				
Contractor	Munin Datg.		Rig #8		Owner						Same					
Type Job	PAOD 2-Stage (TOP)				To Allied Cementing Co., Inc.						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8"		T.D.		3870'				Charge To				A. Scott Ritchie			
Csg. Size	4 1/2" KCC		Depth		3856'				Street				125 W Market Suite 950			
Tbg. Size	MAR 23 2005		Depth						City				Wichita State Kan 67202			
Drill Pipe	CONFIDENTIAL		Depth						The above was done to satisfaction and supervision of owner agent or contractor.				Purchase Order No.			
Tool	Allied		Depth		1947'				X				Tom Pott			
Cement Left in Csg.			Shoe Joint		18'				CEMENT							
Press Max.	1500 lbs.		Minimum						Amount Ordered				500 EX 50/50 per 6 7/8 601			
Meas Line	✓		Displace						Consisting of							
Perf.									Common				250 EX @ 5.00 1250.00			

EQUIPMENT

No	Cementer	FRANK
Pumptrk #177	Helper	FRANK
No	Cementer	
Pumptrk	Helper	
	Driver	DARRELL
Bulktrk #95		
Bulktrk	Driver	

DEPTH of Job		
Reference:	#3 Pump Trk.	600.00
	Sub Total	600.00
	Tax	
	Total	

Remarks: Tool Closed

Handling	530 EX @ .90	477.00
Mileage	66 Per Term. (41 mi.)	612.13
	Sub Total	3081.63
	Total	
Floating Equipment		

JAN 9 1984

Thank you!