

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

MAR 25 2005

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

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Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Ritchie Exploration Inc
Well Name: Moore B-P #7

Original Comp. Date: 11-12-2002 Original Total Depth: 4427
 Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

1/26/05 2/7/05 2/10/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24195-00-01
County: Ness
____ N/2, NE Sec. 30 Twp. 19 S. R. 21 East West
660' feet from S / (N) (circle one) Line of Section
1300' feet from (E) W (circle one) Line of Section

ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Moore B-P Well #: 7

Field Name: Schaben
Producing Formation: Mississippian
Elevation: Ground: 2297' Kelly Bushing: 2305'
Total Depth: 4433' Plug Back Total Depth: 4433'
Amount of Surface Pipe Set and Cemented at 350' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1519' Feet
If Alternate II completion, cement circulated from 1519'
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan ACT #1 W/H
(Data must be collected from the Reserve Pit) 6-5-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

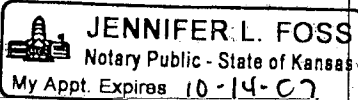
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Manager Date: 3/24/05

Subscribed and sworn to before me this 24 day of March,
2005.

Notary Public: Jennifer L. Foss
Date Commission Expires: 10-14-07



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Slide Two

ORIGINAL

Operator Name: Ritchie Exploration, Inc. Lease Name: Moore B-P Well #: 7
Sec. 30 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

(See Attached Document)

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List All E. Logs Run:

R.A. Guard Log

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes depth and material used information.

Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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WICHITA, KS

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#7 Moore B/P
660' FNL & 1300' FEL
Section 30-19S-21W
Ness County, Kansas
Schaben Field
API#15-135-24195-0000
Duke Drilling Rig #8
Field Geologist: Jeff Christian
Office Geologist: Rocky Milford
Staked Elevation: 2,297' GL 2,305' KB

FINAL DRILLING REPORT

DRILLING REPORT

Electric Log Tops

Anhydrite	1518'	+787
B/Anhy	1552'	+753
Heebner	3778'	-1473
Lansing	3825'	-1520
B/KC	4134'	-1829
Pawnee	4240'	-1935
Ft. Scott	4319'	-2014
Cherokee	4337'	-2032
Miss. War.	Absent	
Osage	4407'	-2102
LTD	4411'	-2106

ALLIED CEMENTING CO., INC. 13196

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

DATE <u>9-21-02</u>	SEC <u>30</u>	TWP <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Moore</u>	WELL # <u>7</u>	LOCATION <u>Bayone 4 1/2 S, 3/4 E, 5/16 W</u>			COUNTY <u>Now</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Duke #8</u>	OWNER <u>Same</u>																														
TYPE OF JOB <u>Surface</u>																															
HOLE SIZE <u>12 1/4"</u>	T.D. <u>350'</u>																														
CASING SIZE <u>8 5/8"</u>	DEPTH <u>350'</u>																														
TUBING SIZE	DEPTH																														
DRILL PIPE	DEPTH																														
TOOL	DEPTH																														
PRES. MAX	MINIMUM																														
MEAS. LINE	SHOE JOINT																														
CEMENT LEFT IN CSG. <u>15'</u>																															
PERFS.																															
DISPLACEMENT <u>2 1/2 bbls</u>																															
EQUIPMENT																															
PUMP TRUCK # <u>181</u>	CEMENTER <u>Tom D</u>																														
	HELPER <u>Bob B</u>																														
BULK TRUCK # <u>344</u>	DRIVER <u>Steve T</u>																														
BULK TRUCK #	DRIVER																														
<table border="1"> <tr> <td>CEMENT</td> <td></td> </tr> <tr> <td>AMOUNT ORDERED</td> <td><u>190 lb 60/40 3% CC, 2% Mel.</u></td> </tr> <tr> <td>COMMON</td> <td><u>114 @ 6.65 758.10</u></td> </tr> <tr> <td>POZMIX</td> <td><u>76 @ 3.55 269.80</u></td> </tr> <tr> <td>GEL</td> <td><u>3 @ 10.00 30.00</u></td> </tr> <tr> <td>CHLORIDE</td> <td><u>6 @ 30.00 180.00</u></td> </tr> <tr> <td></td> <td>@</td> </tr> <tr> <td></td> <td>@</td> </tr> <tr> <td></td> <td>@</td> </tr> <tr> <td></td> <td>@</td> </tr> <tr> <td></td> <td>@</td> </tr> <tr> <td></td> <td>@</td> </tr> <tr> <td>HANDLING</td> <td><u>199 @ 1.10 218.90</u></td> </tr> <tr> <td>MILEAGE</td> <td><u>16 127.36</u></td> </tr> <tr> <td colspan="2" style="text-align: right;">TOTAL 1584.16</td> </tr> </table>		CEMENT		AMOUNT ORDERED	<u>190 lb 60/40 3% CC, 2% Mel.</u>	COMMON	<u>114 @ 6.65 758.10</u>	POZMIX	<u>76 @ 3.55 269.80</u>	GEL	<u>3 @ 10.00 30.00</u>	CHLORIDE	<u>6 @ 30.00 180.00</u>		@		@		@		@		@		@	HANDLING	<u>199 @ 1.10 218.90</u>	MILEAGE	<u>16 127.36</u>	TOTAL 1584.16	
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REMARKS:

Ran 350' of 8 5/8" csg. Boche Circulation
Mixed 190 lb 60/40 3% CC, 2% Mel.
Released Plug. Displaced with fresh
H₂O.

Cement did circulate

I thank

SERVICE

DEPTH OF JOB	<u>350'</u>	
PUMP TRUCK CHARGE 0-300'		<u>520.00</u>
EXTRA FOOTAGE	<u>50' @ 1.50</u>	<u>25.00</u>
MILEAGE	<u>16 @ 3.00</u>	<u>48.00</u>
PLUG	<u>1-8 5/8 wooden @ 45.00</u>	<u>45.00</u>
	@	
	@	
TOTAL \$ 638.00		

CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2222.16

DISCOUNT 222.22 IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME

net #: 1999.94

ALLIED CEMENTING CO., INC. 13152

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ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
New City

DATE <u>9-28-02</u>	SEC <u>30</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Moore</u>	WELL # <u>7</u>	LOCATION <u>Bayline 4 1/2 S, 3/4 E, 5/3</u>			COUNTY <u>New</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR Dude #4

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4411'

CASING SIZE 5 1/2" DEPTH 4409'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Portacellan DEPTH 1519'

PRES. MAX 1000# MINIMUM 1900#

MEAS. LINE To SP SHOE JOINT 21.70'

CEMENT LEFT IN CSG. 21.70'

PERFS. _____

DISPLACEMENT 109 bbls

EQUIPMENT _____

PUMP TRUCK CEMENTER Jim D

224 HELPER Jim W

BULK TRUCK _____

341 DRIVER Lonnie M.

BULK TRUCK _____

_____ DRIVER _____

OWNER Same

CEMENT

AMOUNT ORDERED 175 lbs 60/40 220 Ash,

10% salt

Scogal ASF,

COMMON	<u>105</u>	@ <u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@ <u>3.55</u>	<u>248.50</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE		@	
<u>Salt - 18</u>		@ <u>7.50</u>	<u>135.00</u>
<u>ASF - 500 gal</u>		@ <u>1.00</u>	<u>500.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>196</u>	@ <u>1.10</u>	<u>215.60</u>
MILEAGE	<u>16</u>		<u>125.44</u>
			TOTAL <u>1952.79</u>

REMARKS:

Ran 4409' of 5 1/2" cas. Broke circulation
Set triplex shoe. Pumped Scogal ASF
followed by 150 lbs 60/40 220 Ash
10% salt. Washed up. Released plug.
Replaced with fresh H₂O. Landed
plug at 1000'. Released and float held.
Rugged bottom 1/15 side. Mashed 1/10 side

SERVICE

DEPTH OF JOB	<u>4409'</u>		
PUMP TRUCK CHARGE			<u>1195.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@ <u>3.00</u>	<u>48.00</u>
PLUG <u>1-5 1/2" Rubber</u>		@ <u>60.00</u>	<u>60.00</u>
		@	
		@	
			TOTAL <u>1303.00</u>

CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-5 1/2" Triplex Shoe</u>	@ <u>1300.00</u>	<u>1300.00</u>
<u>1-5 1/2" Joint</u>	@ <u>235.00</u>	<u>235.00</u>
<u>4-5 1/2" Centralizers</u>	@ <u>50.00</u>	<u>200.00</u>
<u>1-5 1/2" Basket</u>	@ <u>128.00</u>	<u>128.00</u>
<u>1-5 1/2" Portacellan</u>	@ <u>1750.00</u>	<u>1750.00</u>
		TOTAL <u>3613.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>6868.79</u>
DISCOUNT	<u>686.88</u> IF PAID IN 30 DAYS

SIGNATURE Bernie Dills

PRINTED NAME _____

Net \$ 6181.91

