KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

LEASE ORIGINAL

Operator: License # 31019	API No. 15 - 121-27,78\$5-00-00
Name: Diamond Star Oil, Inc.	County: Miami
Address: 16 Overhill Drive	SE_SE_NW_SE_Sec. 30 Twp. 17 S. R. 22 VE East West
City/State/Zip: Paola, KS 66071	1645 feet from S / N (circle one) Line of Section
Purchaser: Plain's Marketing, L.P.	1555 feet from E/ W (circle one) Line of Section
Operator Contact Person: John Paulsen RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 557-5646	
Contractor: Name: Town Oil Company, Inc. JAN 2 8 2004	(circle one) NE SE NW SW Lease Name: Feebeck #2 Well #: W-5
	AField Name: Paola-Rantoul
Wellsite Geologist: None	Producing Formation: Peru-Squirrel
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 380' Plug Back Total Depth: NA
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT #2 KJR (6/11) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10-20-03 10-20-03 10-20-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 33^{rd} day of $Qanuary$	If Denied, Yes Date:
20.04	Wireline Log Received
Les Oll or	Geologist Report Received
Notary Public: Ytacy & Myll	UIC Distribution
Date Commission Expires: 4 3-31-67	

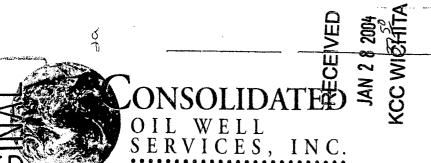
STATE OF KANSAS My Appt. Exp. 3-31-07

X

Side Two

ORIGINAL

Operator Name: Diamond Star Oil, Inc.				Lea	se Name:	<u>.</u>	Well #: W-5			
	17 S. R. 22		st West	Cou	nty: Mian	ni			· · · · · · · · · · · · · · · · · · ·	
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken (Attach Additional Sheets)					.og Formati	on (Top), Depth a	oth and Datum		Sample	
Samples Sent to Geological Survey		Yes 🗹 No		Nan	Name		Top Dat		Datum	
								F	RECE	EIVED
List All E. Logs Run:										
Gamma Ray/	Neutron/CCL							1/0	~!V Z ,	8 2004
·								KC(C WI	CHITA
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of # Sacks		Type and Percent Additives	
Surface	12" 6 1/2"			NA		20.0'	Portland	3	Service Co.	
Production	5 5/8"	2 7/8"		NA		370.7'	50/50 Poz	50	Service Co.	
					-					
[ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									 	
Trug On Zono				<u> </u>	 					
Shots Per Foot	er Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2 320.0'-340.0'				2			2" DML RTG 320.0			
										340.0'
								,		
				· · · · · · · · · · · · · · · · · · ·						
			Packer N C		Liner Run Yes No					
Date of First, Resumerd Production, SWD or Enhr. Producing Method				Flowing	Flowing Pumping Gas Lift Other (Explain))		
Estimated Production Per 24 Hours			Gas I	Mcf	Wate			Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	<u> </u> DN		· · · · · · · · · · · · · · · · · · ·	Production Interv	val			
Vented Sold	Used on Lease		Open Hole Other (Specif	☑ Per	rf. DE	ually Comp.	Commingled			



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10/22/03 00187159

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

CONSOLIDATED OIL WELL SERVICES
3667 PAYSPHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. P.O. NO. LOCATION LEASE AND WELL NO.

12233 0285	2014-ce	FEEBECK 2 W-5	DATE OF JOB JOB TICKET NO. 20/20/2003 22935		1.3 s 2.3		
ITEM NUMBER		DESCRIPTION	UNITS	UNIT PRICE M	JNIT MEAS		EXTENDED PRICE
5401 5402 1110 1111 1118 4402 1238 1401 5407 1124		CEMENT PUMPER CASING FOOTAGE GILSONITE (50#) GRANULATED SALT (80#) PREMIUM GEL 2.1/2* RUBBER PLUG SILT SUSPENDER SS-630,ESA-90,ESA-41 HE 100 POLYMER BULK CEMENT DELIVERY/MIN BULK DEL 50/50 POZ CEMENT MIX	1.0000 370.0000 6.0000 150.0000 1.0000 1.0000 1.0000 50.0000	525.0000 EA .0000 EA 19.4000 SK .2500 LB 11.8000 SK 15.0000 EA 30.0000 GA 35.0000 GA 190.0000 EA 6.4500 SK			525.00 .00 116.40 37.50 35.40 15.00 30.00 35.00 190.00 322,50

GROSS INVOICE TAX

DIAMOND STAR FARMS

16 OVRHILL DRIVE

PAOLA KS 66071

. ORIGINAL INVOICE

PLEASE PAY