

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31019
Name: Diamond Star Oil, Inc.
Address: 16 Overhill Drive
City/State/Zip: Paola, KS 66071
Purchaser: Plain's Marketing, L.P.
Operator Contact Person: John Paulsen
Phone: (913) 557-5646
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10-21-03 10-22-03 10-22-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-27,787-00-00
County: Miami
SE SW NE SE Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West
1645 feet from (S) N (circle one) Line of Section
735 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Feebeck #2 Well #: W-7

Field Name: Paola-Rantoul
Producing Formation: Peru-Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 382' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 6/12/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Pres Date: 1-23-04

Subscribed and sworn to before me this 23rd day of January, 2004.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution



STACY J. THYER
My Appt. Exp. 3-31-07

ORIGINAL

Operator Name: Diamond Star Oil, Inc. Lease Name: Feebeck #2 Well #: W-7
 Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

RECEIVED

JAN 28 2004

KCC WICHITA

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	6 1/2"	NA	20.0'	Portland	3	Service Co.
Production	5 5/8"	2 7/8"	NA	374.6'	50/50 Poz	58	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	324.0'-334.0'	2" DML RTG	324.0'
			334.0'
2	336.0'-346.0'	2" DML RTG	336.0'
			346.0'

TUBING RECORD		Size 2 7/8"	Set At 374.6'	Packer At No	Liner Run ☐ Yes ☒ No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method. ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

RECEIVED

JAN 28 2004

KCC WICHITA

INVOICE DATE	INVOICE NO.
10/28/03	00187252

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

SOLD TO
DIAMOND STAR FARMS
16 OVRHILL DRIVE
PAOLA KS 66071

TERMS: Net 30 Days
A Finance Charge computed at 1%
per month (annual percentage rate of
12%) will be added to balances over
30 days.

CONFIDENTIAL
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
2233	0372	20	FEEBECK 2 W-7	10/22/2003	22008			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA		525.00
5402			CASING FOOTAGE	375.0000	.0000	EA		.00
1110			GILSONITE (50#)	6.0000	19.4000	SK		116.40
1111			GRANULATED SALT (80#)	153.0000	.1000	LB		15.30
1118			PREMIUM GEL	3.0000	11.8000	SK		35.40
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA		30.00
1401			HE 100 POLYMER	1.0000	35.0000	GA		35.00
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA		15.00
5609			MISC PUMP CEMENT TRUCK	1.0000	.0000	HR		.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA		190.00
1124			50/50 POZ CEMENT MIX	58.0000	6.4500	SK		374.10

GROSS INVOICE	TAX
1358.20	38.72

ORIGINAL INVOICE

PLEASE PAY
1374.92