

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31019
 Name: Diamond Star Oil, Inc.
 Address: 16 Overhill Drive
 City/State/Zip: Paola, KS 66071
 Purchaser: Plain's Marketing, L.P.
 Operator Contact Person: John Paulsen
 Phone: (913) 557-5648
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-22-03</u>	<u>10-23-03</u>	<u>10-23-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 121-27,788-00-00
 County: Miami
 SW SE NE SE Sec. 30 Twp. 17 S. R. 22 East West
1645 feet from S N (circle one) Line of Section
347 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Feebeck #2 Well #: W-8
 Field Name: Paola-Rantoul
 Producing Formation: Peru-Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 382' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT #2 KJR 6/12/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pres Date: 1-23-04
 Subscribed and sworn to before me this 23rd day of January,
 20 04.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC

 STACY J. THYER
 My Appt. Exp. 3-31-07

X

Operator Name: Diamond Star Oil, Inc. Lease Name: Feebeck #2 Well #: W-8
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	6 1/2"	NA	20.0'	Portland	3	Service Co.
Production	5 5/8"	2 7/8"	NA	375.7'	50/50 Poz	48	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	342.0'-362.0'	2" DML RTG	342.0'
			362.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>375.7'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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INVOICE DATE	INVOICE NO.
10/28/03	00187254

SOLD TO
 DIAMOND STAR FARMS
 16 OVRHILL DRIVE
 PAOLA KS 66071

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2233	0374	20	FEEBECK W-8	10/23/2003	22016		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			375.0000	.0000	EA	.00
1110	GILSONITE (50#)			5.0000	19.4000	SK	97.00
1111	GRANULATED SALT (80#)			135.0000	.2500	LB	33.75
1118	PREMIUM GEL			3.0000	11.8000	SK	35.40
4402	2 1/2" RUBBER PLUG			1.0000	15.0000	EA	15.00
1401	HE 100 POLYMER			1.0000	35.0000	GA	35.00
1238	SILT SUSPENDER SS-630,ESA-90,ESA 41			1.0000	30.0000	GA	30.00
5609	MISC PUMP CEMENT TRUCK			1.0000	.0000	HR	.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	190.0000	EA	190.00
1124	50/50 POZ CEMENT MIX			48.0000	6.4500	SK	309.60

GROSS INVOICE 1270.75
 TAX 34.44

ORIGINAL INVOICE

PLEASE PAY 1305.19