

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31019  
Name: Diamond Star Oil, Inc.  
Address: 16 Overhill Drive  
City/State/Zip: Paola, KS 66071  
Purchaser: Plain's Marketing, L.P.  
Operator Contact Person: John Paulsen  
Phone: ( 913 ) 557-5646  
Contractor: Name: Town Oil Company, Inc.  
License: 6142

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**JAN 28 2004**

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-29-03</u>	<u>10-31-03</u>	<u>10-31-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-27,791-00-00  
County: Miami  
NE    NW    SE    SW    Sec. 30 Twp. 17 S. R. 22  East  West  
1235 feet from S N (circle one) Line of Section  
735 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Feebeck #2 Well #: W-10  
Field Name: Paola-Rantoul  
Producing Formation: Peru-Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 377' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 29' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 367  
feet depth to 0 w/ 58 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 6/12/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_


**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pres Date: 1-23-04  
Subscribed and sworn to before me this 23<sup>rd</sup> day of January,  
20 04.  
Notary Public: Stacy J Thyer  
Date Commission Expires: 3-31-07

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC  
  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

ORIGINAL

Operator Name: Diamond Star Oil, Inc. Lease Name: Feebeck #2 Well #: W-10  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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**JAN 28 2004**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	6 1/2"	NA	29.0'	Portland	5	Service Co.
Production	5 5/8"	2 7/8"	NA	367.0'	50/50 Poz	52	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	330.0'-340.0'	2" DML RTG	330.0'
			340.0'
2	341.0'-351.0'	2" DML RTG	341.0'
			351.0'

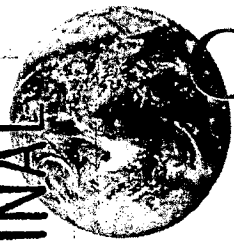
<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>367.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

RECEIVED  
JAN 28 2004  
KCC WICHITA

INVOICE DATE	INVOICE NO.
10/31/03	00187418

DIAMOND STAR FARMS  
16 OVRHILL DRIVE  
PAOLA KS 66071

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2233	0547	20	FEEBECK 2 W-10	10/31/2003	2027		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	368.0000	.0000	EA	.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.00
1401			HE 100 POLYMER	1.0000	35.0000	GA	35.00
1118			PREMIUM GEL	3.0000	11.8000	SK	35.40
1110			GILSONITE (50#)	6.0000	19.4000	SK	116.40
1111			GRANULATED SALT (80#)	145.0000	.2500	LB	36.25
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
1124			50/50 POZ CEMENT MIX	52.0000	6.4500	SK	335.40

GROSS INVOICE 1318.745  
TAX 37.56

ORIGINAL INVOICE

PLEASE PAY  
1356.01